Phase One Environmental Site Assessment

1850 & 1890 Mayfield Road
Caledon, Ontario

Prepared For:

ARGO Mayfield West IV Limited
4900 Palladium Way, Unit 105
Burlington, Ontario
L7M 0W7

DS Project No : 24-197-100
Date: 2024-07-09

DS CONSULTANTS LTD.
6221 Highway 7, Unit 16
Vaughan, Ontario, L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Executive Summary

DS Consultants Ltd. (DS) was retained by ARGO Mayfield West IV Limited (the "Client") to conduct a Phase One Environmental Site Assessment (ESA) of the lands associated with the municipal addresses of 1850 & 1890 Mayfield Road, Caledon, Ontario, herein referred to as the "Phase One Property" or "Site". DS understands that this Phase One ESA was requested for due diligence purposes with respect to the proposed redevelopment of the Phase One Property for residential purposes. It is further understood that the proposed development will consist of a low-rise residential community.

The Phase One Property is an 8.566-hectare (21.17 acres) parcel of land situated within a rural neighbourhood in the Town of Caledon, Ontario. The Phase One Property is located approximately 255 m southwest of the intersection of Mayfield Road and Chinguacousy Road.

The intended future residential property use is not considered to be a more sensitive property use as defined under O.Reg. 153/04 (as amended); therefore the filing of a Record of Site Condition (RSC) with the Ontario Ministry of Environment, Conservation and Parks (MECP) is not mandated under O.Reg. 153/04.

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objective of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property.

The scope of work completed as part of the Phase One ESA included a review of reasonably ascertainable records and reports regarding historical and current use, regulatory information, occupancy, and activities for the Phase One Property, interviews with available individuals with knowledge of the current and former site activities, an inspection of the Phase One Property and activities on the adjacent properties and an evaluation of the information obtained with respect to potential concerns associated with the activities identified. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

Based on the records reviewed as part of the Phase One ESA, DS presents the following findings:

> The Phase One Property was historically used for agricultural purposes. The first developed use of the property was for residential purposes with the construction of detached houses on each parcel which occurred between 1954 and 1965 based on the aerial photographs

reviewed. The agricultural activities appear to have ceased on 1890 Mayfield Road between the late 1980s and mid 1990s. The houses on both parcels were demolished between October 2019 and July 2020 and the Phase One Property was subsequently cleared for agricultural use. The Phase One Property is currently vacant and is used for agricultural purposes.

- The topography of the Phase One Property is generally flat with a slight slope to the southeast, with a surface elevation of 258 metres above sea level (masl) in the northwest portion and 254 masl in the southwest portion. The topography within the Phase One Study Area generally slopes to the south, towards Credit River, located approximately 6.5 km south of the Phase One Property. The nearest body of water is Etobicoke Creek, located approximately 3.6 km east of the Phase One Property. Based on a review of the MECP well records, the depth to groundwater in the vicinity of the Phase One Property is approximately 1.2 to 4 m. The shallow groundwater flow direction within the Phase One Study Area is inferred to be southerly towards Credit River. Long term groundwater monitoring would be required in order to confirm the direction of groundwater flow on the Phase One Property.
- The Site is situated within a drumlinized till plains physiographic region. The surficial geology within the Phase One Study area is described as "clay to silt-textured till derived from glaciolacustrine deposits or shale", and the bedrock is described as "shale, limestone, dolostone and siltstone of the Queenston Formation". Based on a review of MECP Well Records, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 19 to 32 metres below ground surface (mbgs).
- Potentially contaminating activities located on the Phase One Property include:
    - According to the 2009 aerial imagery, fill materials may have been placed on the central portion of the Phase One Property, along the eastern limit of 1850 Mayfield Road; and
    - Evidence of potential placement of fill material is visible in satellite imagery from June 2015 in the northeast corner of 1890 Mayfield Road.
- A small stockpile of yard waste and building demolition rubble was observed on the Phase One Property. The potential for adverse impact to the underlying soils is considered to be low, however this material will require disposal in the future.
- The neighbouring properties within the Phase One Study Area appear to have been used for residential purposes since the 1960s. Mayfield road has been present to the east of the Site since the 1860s and is likely subject to seasonal de-icing activities.

Based on a review of the information available at this time it is concluded that eight (8) PCAs were identified on the Phase One Property and within the Phase One Study Area which are considered to be contributing to three (3) APECs in, on, or under the Phase One Property. A summary of the PCAs identified and the associated APECs is provided in Table 1-1 below. Note that the PCA numbers used below are per Table 2, Schedule D of O.Reg. 153/04.

Table E-1: Summary of APECs Identified on Phase One Property

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC-1	Central portion of Property	#30 - Importation of Fill Material of Unknown Quality	On Site **PCA-5**	PHCs, BTEX, Metals, As, Sb, Se, B-HWS, CN-, Cr (VI), Hg, low or high pH, PAHs	Soil
APEC-2	South portion of Property	#N/S – Seasonal De-icing Activities	Off Site **PCA-6**	EC, SAR	Soil
				Na, Cl-	Groundwater
APEC-3	Northeast portion of the Property	#30 - Importation of Fill Material of Unknown Quality	On Site **PCA-7**	PHCs, BTEX, Metals, As, Sb, Se, B-HWS, CN-, Cr (VI), Hg, low or high pH, PAHs	Soil

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

The PCAs identified in Table E-1 above are considered by the Qualified Person (QP) to be contributing to Areas of Potential Environmental Concern on the Phase One Property. The Potential Contaminants of Concern (PCOCs) identified by the QP include PHCs, VOCs, BTEX, Metals, As, Sb, Se, B-HWS, CN-, electrical conductivity, Cr (VI), Hg, low or high pH, SAR, and PAHs. Based on the findings of this Phase One ESA, it is concluded that a Phase Two ESA would be required in order to investigate the aforementioned APECs and to assess the environmental soil and groundwater conditions on the Phase One Property. A Record of Site Condition cannot be filed based on the findings of the Phase One ESA.

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1.0 Introduction

DS Consultants Ltd. (DS) was retained by ARGO Mayfield West IV Limited (the "Client") to conduct a Phase One Environmental Site Assessment (ESA) of the lands associated with the municipal addresses of 1850 & 1890 Mayfield Road, Caledon, Ontario, herein referred to as the "Phase One Property" or "Site". DS understands that this Phase One ESA was requested for due diligence purposes with respect to the proposed redevelopment of the Phase One Property for residential purposes. It is further understood that the proposed development will consist of a low-rise residential community.

It is understood that the intended future property use (residential) is not considered to be a more sensitive property use as defined under O.Reg. 153/04 (as amended); therefore the filing of a Record of Site Condition (RSC) with the Ontario Ministry of Environment, Conservation and Parks (MECP) is not mandated under O.Reg. 153/04.

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objectives of the Phase One ESA is to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property. The information obtained by the Phase One ESA will be used to assess whether further investigation in the form of a Phase Two ESA is merited. It should be noted that this Phase One ESA does not include any sampling or testing and is based solely on a review of readily available data, and observations made during the Phase One Site Reconnaissance.

1.1 Phase One Property Information

The information for the Phase One Property is provided in the following Table.

Table 1-1: Phase One Property Information

Criteria	Information	Source
Legal Description	PART LOT 18 CONCESSION 3 WEST OF HURONTARIO STREET, (CHINGUACOUSY) AS IN RO912215; SAVE AND EXCEPT PARTS 1 AND 2, EXPROPRIATION PLAN PR4281022; SUBJECT TO AN EASEMENT AS IN CH27914; SUBJECT TO AN EASEMENT OVER PART LOT 18 CONCESSION 3 WEST OF HURONTARIO STREET, (CHINGUACOUSY) AS IN RO912215; DESIGNATED AS PART 3, EXPROPRIATION PLAN PR4281022 AS IN PR4281022; TOWN OF CALEDON; and	Land Registry Office

Criteria	Information	Source
	PT LT 18 CON 3 WHS CHINGUACOUSY AS IN RO1077766 SAVE AND EXCEPT PARTS 1 AND 2 ON EXPROPRIATION PLAN PR4281079 AS IN PR4281079; SUBJECT TO AN EASEMENT OVER PART 3 ON EXPROPRIATION PLAN PR4281079 AS IN PR4281079; TOWN OF CALEDON	
Property Identification Number (PIN)	14252-2304 (LT) 14252-2302 (LT)	Land Registry Office
Municipal Address	1850 & 1890 Mayfield Road, Caledon, Ontario	Town of Caledon Interactive Map
Zoning	Agricultural	Town of Caledon Official Plan
Property Owner	ARGO Mayfield IV Limited	Client
Property Owner Contact Information	Tony Vella ARGO Development Corporation 4900 Palladium Way, Unit 105 Burlington, Ontario, L7M 0W7 Phone: 905-407-5570 Email: tony@argoland.com	Client
Current Site Occupants	Vacant	Site Reconnaissance
Site Area	8.566 hectares (21.17 acres)	Land Registry Office
Centroid UTM Coordinates	Northing: 4840630 Easting: 592552 Zone: 17T	Google Earth

1.2 Site Description

The Phase One Property is an irregular shaped 8.566-hectare (21.17 acres) parcel of land situated within a rural neighbourhood in the Town of Caledon, Ontario. The Phase One Property is located approximately 255 m southwest of the intersection of Mayfield Road and Chinguacousy Road, and was vacant at the time of this investigation. A Site Location Plan is provided in Figure 1.

For the purposes of this report, Mayfield Road is assumed to be aligned in an east-west orientation, and Chinguacousy Road in a north-south orientation. A Plan of Survey for the Phase One Property was not provided at this time.

The Property is currently vacant. A Site Plan depicting the orientation of the former buildings on-site is provided in Figure 2.

2.0 Scope of Investigation

The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04, as amended (Phase One ESA requirements). This included:

- A review of reasonably ascertainable records and reports regarding historical and current use, regulatory information, occupancy, and activities for the Phase One Property, including:
  - Physical setting information such as aerial photographs, topographic mapping, available historical maps and drawings;
  - Company records (e.g., site plans, building plans, permit records, production and maintenance records, asbestos surveys, site utility drawings, emergency response and contingency plans, spill reporting plans and records, inventories of chemicals and their usage (e.g. WHMIS), environmental monitoring data, waste management records, inventory of underground and aboveground tanks, environmental audit reports) provided to DS;
  - Geological and hydrogeological information in published government maps and/or reports;
  - A review of information on file with ERIS, a commercial database that provides information from numerous private, provincial, and federal environmental databases/registries;
  - Review of fire insurance plans, municipal directory documentation and available environmental reports that are pertinent to the Phase One Property;
  - Regulatory Information, including such as Permits or Certificates of Approval (pertaining to activities that may impact the condition of the property, orders, control orders, or complaints related to environmental compliance that may impact the condition of the property, and violations of environmental statutes, regulations, by-laws, and permits that may impact the condition of the property;
  - Environmental source information including published and online records from Ministry of Environment, Conservation and Parks (MECP), Environment Canada, Technical Standards and Safety Authority (TSSA), and the City of Toronto; and
  - The Ontario Ministry of Natural Resources (MNR) Natural Heritage Information Centre database and the Conservation Authority website for information specific to natural areas, such as locations of environmentally sensitive areas or species.
- Interviews with available individuals having knowledge of current and/or past site activities;
- An inspection of the Phase One Property, and the activities on the adjacent properties, including and assessment of the following:
  - The site operations, processes, and waste management currently carried out on the Phase One Property.
  - The neighbouring land uses (i.e. identification of environmentally sensitive neighbours, as well as an assessment of potential off-site sources of contamination);
  - The source of potable water for the Phase One Property and properties within the Phase One Study Area;

- The potential presence of existing or former above-ground or underground fuel storage tanks (ASTs or USTs);
- Possible cut and fill operations that may resulted in the importation of fill material of unknown quality;
- The presence/absence of floor cracks, hydraulic hoists, elevators, sumps and drains;
- Areas suspected to contain evidence of surficial and sub-surface impacts (e.g. areas of staining);
- The potential presence of various Designated Substances and building materials including:
  - Friable and non-friable asbestos
  - Urea formaldehyde foam insulation (UFFI)
  - Chlorofluorocarbons (CFCs) in air conditioning and refrigeration equipment
  - PCB-containing materials and electrical equipment
  - Lead-based paint
  - Mould
- The presence/absence of wells, pits and lagoons, drainage sumps and floor drains, sewage and wastewater disposal pipelines; and
- General site conditions, including topography and drainage, standing water, right-of-ways, presence of underground utilities, evidence of stained or odorous soils, and stressed vegetation.

◈ Evaluation of the information and documentation of the results in the form of a Phase One ESA Report.

The objectives of the Phase One ESA are:

1. To assess the environmental condition of the Phase One Property to develop a preliminary determination of the likelihood that one or more contaminants have affected any land or water on, in, or under the Phase One Property;
2. To identify potentially contaminating activities within the Study Area (i.e., areas within 250 m of the Property), and to assess if Areas of Potential Environmental Concern (APECs) exist on the Phase One Property;
3. To identify the Potential Contaminants of Concern associated with the PCAs identified; and
4. To provide a basis for subsequent investigation, if required, based on the findings of the Phase One ESA.

3.0 Records Review

3.1 General

3.1.1 Phase One Study Area Determination

Based on a review of the available historical records and the observations made during the Phase One Site Reconnaissance, no heavy industrial properties or other relevant potentially contaminating activities were observed which were considered to merit expanding the Phase One Study Area. As such the Phase One Study Area was defined by a 250-metre radius around the Phase One Property boundary, in accordance with O.Reg. 153/04 (as amended).

The properties within 250 m of the Phase One Property generally consist of residential and agricultural land uses. An assessment of the historical and current use of all properties within the Phase One Study Area was conducted to assess for the presence/absence of potentially contaminating activities. A summary of the potentially contaminating activities identified within the Phase One Study Area is provided under Section 6.2. A plan depicting the Phase One Study Area limits as well as the current land uses is presented in Figure 3.

3.1.2 First Developed Use Determination

The first developed use of the Phase One Property is considered under O.Reg. 153/04 (as amended) to be either the first use of the Phase One Property in or after 1875 that resulted in the development of a building or structure on the property, or the first potentially contaminating use or activity on the Phase One Property.

The determination of the first developed use of the Phase One Property was based on a review of available aerial photographs, historical maps, fire insurance plans, city directories, and interviews. Based on the information obtained, the first developed use of the Phase One Property was for residential purposes, and occurred between 1954 and 1965.

3.1.3 Fire Insurance Plans

Fire insurance plans were prepared between 1875 and 1923 and revised in some areas until the 1970s. A search of Fire Insurance Plans (FIPs) was undertaken by OPTA. No FIPs were available for the Phase One Study Area. A copy of the correspondence is provided in Appendix C.

3.1.4 Chain of Title

A Chain of Title search was not provided by the Client at the time of the investigation, however there is sufficient information to determine the usage of the Phase One Property since 1860. The Phase One Property appears to have been occupied by various private individuals from 1860 to an unknown date, and by private companies from an unknown date until present. Based on the information provided, it is inferred that the first developed use of the Phase One Property was for residential use.

The current owners of the property "ARGO Mayfield West IV Limited" took ownership in 2022 for agricultural land use.

The Chain of Title will need to be obtained prior to the submission of a Record of Site Condition.

3.1.5 Environmental Reports

DS reviewed the following environmental report prepared for the Property. The report was provided by the client to DS.

- *"Phase I Environmental Site Assessment, 1850 Mayfield Road, Caledon, Ontario",* prepared for ARGO Development Corp., prepared by DS Consultants, dated March 27, 2024 (DS 2024 Phase I ESA).

This report was reviewed in order to assess for the presence of known or suspected PCAs and APECs, and to determine if there are known soil and/or groundwater impacts on the Phase One Property or on Properties within the Phase One Study Area.

A summary of the pertinent details of the reports reviewed is provided below:

DS 2024 Phase I ESA

The DS 2024 Phase I ESA was conducted for the west portion of the Phase One Property (1850 Mayfield Road) and was conducted in general accordance with CSA document entitled "Phase I Environmental Site Assessment" (CSA Document Z768-01), dated November 2001 (reaffirmed 2006), and included a review of readily available historical records and reasonably ascertainable regulatory information, a Site Reconnaissance, interviews, evaluation of information, and reporting. The following pertinent information was noted by DS:

- The site was first developed for residential purposed in the mid-1960's, and has been used for agricultural purposes.
- Two (2) wells were identified on the Property: one abandoned well and one monitoring well.
- The residential building on the Property was demolished in 2019, and no record of utilities including fuel oil were found for the Property.
- The site was vacant at the time of reconnaissance in March 2024, with a gravel driveway on the southwest portion.
- No evidence was found to suggest the presence of a basement in the residential house.
- The surrounding area was used for agricultural and residential purposes.

DS concluded that no areas of potential environmental concern were identified on the Phase I Property, and therefore does not warrant a Phase II ESA.

3.1.6 City Directories

City Directories for the years 1958 to 2021 were obtained by ERIS for review. The Phase One Property is first listed in the directories in 1996 for residential use. The adjacent properties generally

appear to have been used for residential and commercial purposes between 2001 and 2021. No listings in the City Directories were noted by DS to be of potential environmental concern.

A complete summary of the City Directory listings reviewed has been included under Appendix B.

3.2 Environmental Source Information

3.2.1 Eris Report

Environmental Risk Information Services Ltd. (ERIS) is an organization that maintains and searches various government and private databases for property-related environmental information.

DS contacted Environmental Risk Information Services Ltd. (ERIS), an environmental database and information service company, to request a search of government and private records for information pertaining to the Phase One Property and Phase One Study Area. ERIS searched 15 Federal databases, 37 Provincial databases and 10 private databases. A summary of the databases provide by ERIS is provided in the Table below:

Table 3-1: Summary of Environmental Databases Reviewed

Federal Government Source Databases	Private Source Databases
Contaminated Sites on Federal Land; Environmental Effects Monitoring; Environmental Issues Inventory System; Federal Convictions; Fisheries & Oceans Fuel Tanks; Indian & Northern Affairs Fuel Tanks; National Analysis of Trends in Emergencies System (NATES); National Defense & Canadian Forces Fuel Tanks; National Defense & Canadian Forces Spills; National Defense & Canadian Forces Waste Disposal Sites; National Environmental Emergencies System (NEES); National PCB Inventory; National Pollutant Release Inventory; Parks Canada Fuel Storage Tanks; and Transport Canada Fuel Storage Tanks.	Anderson's Storage Tanks; Anderson's Waste Disposal Sites; Automobile Wrecking & Supplies; Canadian Mine Locations; Canadian Pulp and Paper; Chemical Register; ERIS Historical Searches; Oil and Gas Wells; Retail Fuel Storage Tanks; and Scott's Manufacturing Directory.
Provincial Government Source Databases	
Abandoned Aggregate Inventory; Abandoned Mine Information System; Aggregate Inventory; Borehole; Certificates of Approval; Certificates of Property Use; Commercial Fuel Oil Tanks; Compliance and Convictions; Drill Hole Database; Environmental Activity and Sector Registry; Environmental Compliance Approval;	Inventory of PCB Storage Sites; Landfill Inventory Management Ontario; List of TSSA Expired Facilities; Mineral Occurrences; Non-Compliance Reports; Ontario Oil and Gas Wells; Ontario Regulation 347 waste Generators Summary; Ontario Regulation 347 Waste Receivers Summary; Ontario Spills;

Environmental Registry; Fuel Storage Tank; Fuel Storage Tank – Historic; Inventory of Coal Gasification Plants and Coal Tar Sites; TSSA Historic Incidents; TSSA Incidents; TSSA Pipeline Incidents; TSSA Variances for Abandonment of Underground Storage Tanks;	Orders; Permit to Take Water; Pesticide Register; Private and Retail Fuel Storage Tanks; Record of Site Condition; Waste Disposal Sites – MECP 1991 Historical Approval Inventory; Waste Disposal Sites – MECP CA Inventory; Wastewater Discharger Registration Database; and Water Well Information System

The ERIS report indicated that there were ten (10) listings for the Phase One Property, and 28 listings for the remaining properties within the Phase One Study Area. A copy of the ERIS report has been provided under Appendix C. A summary of the potentially contaminating activities identified in the ERIS report and other pertinent information is provided in the Table below:

Table 3-2: Summary of ERIS Report Findings on Phase One Property

Database/Date	Entry Details	PCA ID No.
ERIS Historical Searches (EHS)	Seven ERIS Historical Searches were conducted for the Phase One Property.	No PCA
Water Well Information System (WWIS)	Three (3) WWIS are located on the Project Property: Well ID: 7346716 – Abandoned Well ID: 7264363 – Abandoned Well ID: 7224620 – Assumed monitoring well	No PCA

Table 3-3: Summary of ERIS Report Findings within Phase One Study Area

Database/Date	Entry Details	PCA ID No.
Ontario Regulation 347 Waste Generator Summary (GEN)	Hydro One Inc located at 1966 Mayfield Road, 137 m east of the Site was registered for the generation, use and/or storage of oil skimmings and sludges.	**PCA-1**
Pesticide Register (PES)	Van Gool's Landscaping and Nurseries Limited located at 1760 Mayfield Road W, 85 m west of the Site was registered in the Pesticide Register database as an operator and vendor.	**PCA-2**
ERIS Historical Searches (EHS)	Four properties located within the Phase One Study Area are listed for ERIS Historical Searches.	No PCA
Pipeline Incidents (PINC)	Enbridge Gas Inc Company reported two pipeline incidents at 130 Fruitvale Circle, 198 m east of the Site in 2019 and 111 Boathouse Road, 229 m south of the Site in 2021, corresponding to the spills listed below.	No PCA
Ontario Spills (SPL)	A spill of natural gas occurred at 130 Fruitvale Circle, 198 m east of the Site in 2019.	No PCA
	A spill of natural gas occurred at 111 Boathouse Road, 229 m south of the Site in 2021.	No PCA

Database/Date	Entry Details	PCA ID No.
Water Well Information System (WWIS)	Seventeen (17) well records were reported within the Phase One Study Area, including: - 7 Domestic wells - 8 Monitoring wells - 2 Abandoned wells	No PCA

3.2.2 Ministry of the Environment- Freedom of Information

A request was submitted to the MECP Freedom of Information and Protection of Privacy Office (Appendix D) to determine if there were any environmental incidents or violations associated with the Phase One Property; whether any Control Orders have been issued; whether there have been any other environmental concerns associated with the property such as complaints, inspections, etc.; whether any environmental investigations have been carried out regarding the subject property; and, to determine if the Ministry's Spills Action Centre's (SAC's) files contain any reported spills that had occurred in the site vicinity. Note that the SAC's database dates back only to 1988 and many of the occurrences on file have only been reported voluntarily. In addition, the MECP was requested to search their files (all years) regarding the following parameters: air emissions, water, sewage, wastewater and pesticides.

Files pertinent to this investigation would include, though are not limited to: regulatory permits, records; material safety data sheets; underground utility drawings; inventories of chemicals, chemical usage and chemical storage areas; inventory of aboveground storage tanks and underground storage tanks; monitoring data, including that done at the request of the MECP; historical and current waste management, receiver and generator records; process, production and maintenance documents related to areas of potential environmental concern; spills/discharge records; emergency and contingency plans; environmental audit reports; site plan of facility showing areas of production and manufacturing.

A response has been received from the MECP on June 12, 2024. No records were found for the Phase One Property.

3.2.3 Technical Standards and Safety Authority

The Technical Standards and Safety Authority (TSSA) maintain records related to storage tanks for petroleum related products. The TSSA was contacted to review records related to the Property and Study Area. According to the response received on March 22, 2024 from Ms. Slavka Zahrebelny and June 12, 2024 from Ms. Kimberly Gage of TSSA, no records for the Phase One Property and properties located in the Study Area at following inquired addresses:

- Mayfield Road: 1760, 1770, 1850, 1890, 1966
- Chinguacousy Road: 12116, 12192, 12156, 12016

A copy of the correspondence with the TSSA has been appended under Appendix D.

3.2.4 Areas of Natural and Scientific Interest

The Natural Heritage Areas database published by the Ministry of Natural Resources (MNR) was reviewed in order to identify the presence/absence of areas of natural significance including provincial parks, conservation reserves, areas of natural and scientific interest, wetlands, environmentally significant areas, habitats of threatened or endangered species, and wilderness areas. The regional and municipal Official Plans (Peel Region and Town of Caledon) were also reviewed as part of this assessment.

No areas of natural or scientific interest were identified within the Phase One Study Area.

3.2.5 Credit Valley Conservation Authority (CVCA)

According to the CVCA online mapping system, no watercourse is presented on the Property, or within the Phase One Study Area. The Phase One Property is located in the Mary Fix Creek – Credit River watershed.

3.3 Physical Setting Sources

3.3.1 Aerial Photographs and Historical Mapping

Aerial Photographs for the years 1946, 1974, 1980, 1985, and 1996 were obtained from the City of Peel and reviewed as part of this assessment. Aerial photographs for the years 1954 and 1965 were obtained by ERIS. The County Atlas of Peel was reviewed to provide a more historical image from the years 1860 and 1880. Google Earth was used to review satellite imagery from the year 2009, and the Town of Caledon Aerial imagery mapping was used for the years 2001 and 2022. A summary of pertinent information obtained from the aerial photographs reviewed is presented in the Table below. The supporting documents have been appended under Appendix E.

Table 3-4: Summary of Aerial Photographs

Location	Observations	PCA ID No.
1860		
Phase One Property	According to the Peel County Atlas from 1860, the Phase One Property is owned by Patrick McLean and J. McLean. The Site appears to be undeveloped or used for agricultural purposes.	No PCA
North and West of the Site	The north and west adjacent properties appear to be undeveloped or used for agricultural purposes.	No PCA
East of the Site	The east adjacent properties appear to be undeveloped or used for agricultural purposes. Chinguacousy Road appears approximately 250 m east of the Site.	No PCA
South of the Site	Mayfield Road is present to the south of the Site. The south property appears to be undeveloped or used for agricultural purposes.	No PCA
1880		
Phase One Property	Based on the Peel County Atlas from 1880, the Phase One Property is owned by Patrick McLean and F. Grahan. The Site appears to be undeveloped or used for agricultural purposes.	No PCA
East of the Site	Two (2) rural houses appear to the east with two (2) orchards.	**PCA-3**

Location	Observations	PCA ID No.
		PCA-4
North, South and West of the Site	No significant changes.	No PCA
1946, 1954		
Phase One Property	The Property appears to have been used for agricultural purposes with rows of trees dividing crops.	No PCA
East of the Site	Two (2) rural houses are visible to the east of the Site.	No PCA
North, South and West of the Site	The surrounding area appears to be used for agricultural purposes.	No PCA
1965, 1974, 1980		
Phase One Property	Two (2) rural houses appear on the Phase One Property.	No PCA
West of the Site	A rural house appears to the west of the Site.	No PCA
East of the Site	Electricity transformers appear to have been constructed to the east of the Site.	**PCA-8**
North and South of the Site	No significant changes.	No PCA
1985, 1996, 2001		
Phase One Property	No significant changes.	No PCA
North of the Site	A farm appears to the north of the Site.	No PCA
South of the Site	A farm appears to the south of the Site.	No PCA
West and East of the Site	No significant changes.	No PCA
2009		
Phase One Property	Stockpiles of potential fill material are present on the central portion of the Phase One Property.	**PCA-5**
North, East, and South of the Site	No significant changes.	No PCA
West of the Site	Buildings appear near the south boundary of the Phase One Property.	No PCA
2015		
Phase One Property	Potential fill material is visible in rows along the northeast corner of the Site.	**PCA-7**
North, East, South and West	No significant changes.	No PCA
2022		
Phase One Property	The buildings have been removed from the Phase One Property.	No PCA
South of the Site	A residential subdivision appears to the south of the Site.	No PCA
North, East and West of the Site	No significant changes.	No PCA

3.3.2 Topography, Hydrology, Geology

The topography of the Phase One Property is generally flat with a slight slope to the southeast, with a surface elevation of 258 metres above sea level (masl) in the northwest portion and 254 masl in the southwest portion. The topography within the Phase One Study Area generally slopes to the south, towards Credit River, located approximately 6.5 km south of the Phase One Property. The nearest body of water is Etobicoke Creek, located approximately 3.6 km east of the Phase One Property. Based on a review of the MECP well records, the depth to groundwater in the vicinity of the

Phase One Property is approximately 1.2 to 4 m. The shallow groundwater flow direction within the Phase One Study Area is inferred to be southerly towards Credit River.

The Site is situated within a drumlinized till plains physiographic region. The surficial geology within the Phase One Study area is described as "clay to silt-textured till derived from glaciolacustrine deposits or shale", and the bedrock is described as "shale, limestone, dolostone and siltstone of the Queenston Formation". Based on a review of MECP Well Records, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 19 to 32 metres below ground surface (mbgs).

3.3.3 Fill Materials

According to the 2009 aerial imagery, fill materials may have been placed on the central portion of the Phase One Property, along the eastern limit of 1850 Mayfield Road (**PCA-5**). Evidence of potential placement of fill material is visible in satellite imagery from June 2015 in the northeast corner of 1890 Mayfield Road (**PCA-7**).

3.3.4 Water Bodies and Areas of Natural Significance

During the site visit, standing water was not observed on the Property. The nearest body of water to the Phase One Property is Etobicoke Creek, located approximately 3.6 km to the east. Environmentally Significant Areas are natural areas that have been identified as significant and worthy of protection on three criteria – ecology, hydrology and geology. Municipalities has developed policies to protect natural heritage features. The Region uses Environmentally Significant Areas as a means to protect natural areas like wetlands, fish habitat, woodlands, habitat of rare species, groundwater recharge and discharge areas, and Areas of Natural and Scientific Interest.

The Property includes no Areas of Natural Significance. Additional details are provided in Section 3.2.4 above.

3.3.5 Well Records

Water well records were also searched as part of the ERIS database query. Three (3) well records were available for the Phase One Property including two (2) abandoned wells and one (1) assumed monitoring well. A total of 17 wells were listed within the Phase One Study Area including: seven (7) domestic wells, eight (8) monitoring wells and two (2) abandoned wells.

Additional detail regarding the well construction, lithology encountered, and well purpose is included in the ERIS report provided under Appendix C.

3.4 Site Operating Records

The Property includes no structures and has mainly been used for agricultural purposes. No operating records were available.

4.0 Interviews

4.1 Personnel Interviewed

The following persons with the knowledge of the Property were interviewed or provided the required information.

Table 4-1: Summary of Personnel Interviewed

Date	Name	Affiliation	Position	Method of Interview
July 2, 2024	Tony Vella	Argo Development Corporation	Owner	Email Questionnaire

4.2 Interviewee Rationale

Mr. Tony Vella is the representative of the current owner of the Site, and have been responsible for site operations since May 2024. Mr. Vella is considered to be the most knowledgeable person regarding the historical site operations. The Phase One Interview was conducted by Megan Bender, B.E.S., EPt, under the supervision of Mr. Patrick Fioravanti, B.Sc., P.Geo., QP_{ESA}.

4.3 Results of Interview

The following summarizes the information that was provided by the site representative, based on their knowledge of site activities.

- The Phase One Property has been owned by ARGO Mayfield West IV Limited, since May 2024.
- According Mr. Vella the site has been used for farming and residential uses. The residential houses were demolished in 2019.
- Mr. Vella was unaware of any use of aboveground or underground storage tank on the Property.
- No fires, chemicals spills or importation of fill material has occurred at the site to Mr. Vella's knowledge.
- No pesticides have been used on the Site to Mr. Vella's knowledge.
- The Property has water and septic services at Mayfield road for both 1850 and 1890 Mayfield road according to Mr. Vella.
- No other knowledgeable persons were available to interview.

DS compared the information obtained through the Phase One Interview with the information obtained from the historical records for the Site. The information provided by the interviewee was corroborated by the historical records, as such DS has no concern regarding the accuracy of the information provided.

5.0 Site Reconnaissance

5.1 General Requirements

Table 5-1: Site Reconnaissance Notes

Information	Details
Date of Investigation:	June 13, 2024
Time of Investigation:	9AM
Weather Conditions:	22°C, cloudy
Duration of Investigation:	1Hr
Facility Operation:	Not Applicable
Name and Qualification of Person(s) conducting the assessment	Megan Bender, B.E.S., EPt, under the supervision of Mr. Patrick Fioravanti, B.Sc., P.Geo., QP_{ESA}
Limitations	No limitations

5.2 Specific Observations at Phase One Property

The Site Reconnaissance involved a visual assessment of the Phase One Property for the purpose of identifying potential PCAs, and associated APECs. Photographs of the Phase One Property were taken at the time of the Site Reconnaissance, and have been included under Appendix F.

Table 5-2: Summary of Site Reconnaissance Observations

General		
i.	Description of structures and other improvements, including the number and age of buildings	The Phase One Property was vacant. A gravel driveway was present at 1890 Mayfield Road, and a gravel and asphalt driveway was present at 1850 Mayfield Road.
ii.	Description of the number, age and depth of below-ground structures	None observed.
iii.	Details of all tanks, above and below ground at the Phase One Property, including the material and method of construction of the tank, tank age, tank contents, tank volume, and whether in use or not	None observed.
iv.	Potable and non-potable water sources	None observed.
Underground Utilities and Corridors		
i.	Type and location of underground utility and service corridors, such as sewer, water, electrical or gas lines located on, in or under the Phase One Property.	Septic systems serviced the former houses according to Mr. Vella. The locations of the septic systems were not apparent during site reconnaissance.
Features of Structures and Buildings at the Phase One Property		
i.	Entry and exit points	A gate is present at 1850 Mayfield Road.

ii.	Details of existing and former heating systems, including type and fuel source	None observed.
iii.	Details of cooling systems, including type and fuel source, if any	None observed.
iv.	Details of any drains, pits and sumps, including their current use, if any, and former use	None observed.
v.	Details of any unidentified substances	None observed.
vi.	Details, including locations of stains or corrosion on floors other than from water, where located near a drain, pit, sump, crack or other potential discharge location	None observed.
vii.	Details, including locations, of current and former wells, including all wells described or defined in or under the *Ontario Water Resources Act* and the *Oil, Gas and Salt Resources Act*	A monitoring well was observed on the northwest corner of the Site. The two abandoned wells are assumed to have previously supplied the houses. The locations were not apparent during site reconnaissance.
viii.	Details of sewage works, including their location	None observed.
ix.	Details of ground surface, including type of ground cover, such as grass, gravel, soil or pavement	The majority of the Site was covered with agricultural fields with some patches of trees, and the asphalt and gravel driveways.
x.	Details of current or former railway lines or spurs and their locations	None observed.
xi.	Areas of stained soil, vegetation or pavement	None observed.
xii.	Stressed vegetation	None observed.
xiii.	Areas where fill and debris materials appear to have been placed or graded	A pile of debris was present in the vicinity of the former residential house at 1890 Mayfield Road. According to the 2009 aerial imagery, fill materials may have been placed on the central portion of the Phase One Property, along the eastern limit of 1850 Mayfield Road (**PCA-5**). Evidence of potential placement of fill material is visible in satellite imagery from June 2015 in the northeast corner of 1890 Mayfield Road (**PCA-7**).
xiv.	Potentially contaminating activity	According to the 2009 aerial imagery, fill materials may have been placed on the central portion of the Phase One Property, along the eastern limit of 1850 Mayfield Road (**PCA-5**). Evidence of potential placement of fill material is visible in satellite imagery from June 2015 in the northeast corner of 1890 Mayfield Road (**PCA-7**). Mayfield Road is likely subject to seasonal de-icing activities (**PCA-6**). Electricity transformers were observed to the east of the Site and appear to have been installed in 1980 based on aerial photos (**PCA-8**).
xv.	Details of any unidentified substances found at the Phase One Property	None observed.
Enhanced Investigation Property		

Where subsection 13(3) applies to the Phase One Property, provide the documentation referred to in subsection 13(3)	In order to be classified as an enhanced investigation property, the Phase One Property must be used or have been used in whole or in part for any of the following uses: ◆ Any industrial use ◆ As a garage ◆ As a bulk liquid dispensing facility, including a gasoline outlet ◆ For the operation of dry cleaning equipment There is no indication in the historical records of the Phase One Property being used for any of the aforementioned uses, and as such the Phase One Property is not considered an enhanced investigation property.
Hazardous Materials	
i. Asbestos containing materials	Asbestos and asbestos-containing materials were used as insulation and construction materials until being phased out in the late 1970s. No structures are present on Site.
ii. Lead containing materials	The use of lead as a base in paints and plumbing solder was phased out in the late 1970s. No structures are present on Site.
iii. PCB materials and equipment	Prior to the mid- to late-1970s, PCBs were used in the manufacture of electrical equipment, including fluorescent light ballasts. No structures are present on Site.
iv. Urea Formaldehyde Foam Insulation (UFFI)	Urea-Formaldehyde Foam Insulation (UFFI) was introduced in Canada during the 1970s and was banned in 1980. No structures are present on Site.
v. Ozone Depleting Substances (ODS)	None observed.
vi. Herbicides and Pesticides	None observed.
vii. Mould	None observed.
viii. Mercury	None observed.
ix. acrylonitrile, arsenic, benzene, coke oven emissions, ethylene oxide, isocyanates, silica, vinyl chloride	These items were not observed at the Property.
x. Pits and Lagoons	None observed.
xi. Air Emissions	None observed.
xii. Radioactive Materials & Radon Gas	Based on local geological formations in the area, it is unlikely the site is exposed to natural sources of radiation such as radon or uranium. Manmade sources of radioactive materials were not observed during the site inspection. A radiometric survey was not conducted during this investigation.

5.3 Written Description of Investigation

The site reconnaissance included a visual inspection of the Phase One Property to confirm current conditions and identify any current land uses or activities, which may have or may cause environmental impacts. The adjoining and neighbouring properties were observed from the Phase One Property and publicly accessible areas.

At the time of the Site Reconnaissance the land use within the Phase One Study Area was primarily residential and agricultural, as described in the table below:

Table 5-3: Summary of Site Reconnaissance Observations within Phase One Study Area

Observation	Details
Phase One Property	The Phase One Property was occupied by agricultural fields at the time of the site reconnaissance, and was used for agricultural purposes. The orientation of the former Site Buildings is depicted on Figure 2.
North Adjacent Property	The north adjacent properties were occupied by agricultural fields at the time of the site reconnaissance, and was used for agricultural purposes.
East Adjacent Property	The east adjacent properties were occupied by a residential house, and a transformer at the time of the site reconnaissance, and was used for community and residential purposes.
South Adjacent Property	The south adjacent property was occupied by Mayfield Road and a residential subdivision at the time of the site reconnaissance, and was used for agricultural purposes.
West Adjacent Property	The west adjacent Property was occupied by agricultural fields and a residential house at the time of the site reconnaissance, and was used for agricultural purposes.
Water Bodies	No bodies of water were observed on the Phase One Property or within the Phase One Study Area.
Areas of Natural Significance	Refer to Section 3.2.4.

Photographs illustrating the Phase One Property and adjacent properties are provided under Appendix F. A summary of the potentially contaminating activities observed is provided in Section 6.2. A visual depiction of the PCAs identified within the Phase One Study Area is provided under Figure 4.

6.0 Review and Evaluation of Information

6.1 Current and Past Uses

Current and past uses of the Phase One Property have been inferred based on the information provided in the aerial photographs, chain of title, city directories and conversations with the site representative. Summary of Current and Past Uses of the Phase One Property is presented in the Appendix G.

6.2 Potentially Contaminating Activity

According to the Table 2, Schedule D, O. Reg. 153/04 as amended, potentially contaminating activities are activities that may be contributing to areas of potential environmental concern on the Phase One Property. The PCAs identified on the Phase One Property and within the Phase One Study Area are summarized in the table below and are illustrated on Figure 4.

Table 6-1: Summary of PCAs

PCA ID No.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Contributing to APEC (Y/N)
PCA-1	#58 – Waste Disposal and Waste Management, Including Thermal Treatment, Landfilling and Transfer of Waste, Other Than Use of Biosoils as Soil Conditioners	Hydro One Inc located at 1966 Mayfield Road, 137 m east of the Site was registered for the generation, use and/or storage of oil skimmings and sludges.	No - Due to distance and trans-gradient orientation
PCA-2	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	Van Gool's Landscaping and Nurseries Limited located at 1760 Mayfield Road W, 85 m west of the Site was registered in the Pesticide Register database as an operator and vendor.	No - Due to distance and down-gradient orientation
PCA-3	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	A historical orchard is located 140 m east of the Site in the 1880 County Atlas.	No – Due to distance and limited movement of contaminants
PCA-4	#40 – Pesticides Manufacturing, Processing, Bulk Storage and Large-Scale Applications	A historical orchard is located 175 m east of the Site in the 1880 County Atlas.	No – Due to distance and limited movement of contaminants
PCA-5	#30 – Importation of Fill Material of Unknown Quality	According to the 2009 aerial imagery, fill materials may have been placed on the central portion of the Phase One Property, along the eastern limit of 1850 Mayfield Road.	Yes – APEC-1
PCA-6	#N/S – Seasonal De-icing Activities	The adjacent roadway, Mayfield Road, is likely subject to seasonal de-icing activities.	Yes – APEC-2
PCA-7	#30 – Importation of Fill Material of Unknown Quality	Evidence of potential placement of fill material is visible in satellite imagery from June 2015 in the northeast corner of 1890 Mayfield Road.	Yes – APEC-3
PCA-8	#18 – Electricity Generation, Transformation and Power Stations	Electricity transformers were observed to the east of the Site and appear to have been installed in 1980 based on aerial.	No PCA – Due to distance and trans-gradient orientation

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

6.3 Areas of Potential Environmental Concern

The table of APECs presented in the form as approved by the Director is provided below, in accordance with clause 16(2)(a), Schedule D, O.Reg. 153/04.

Table 6-2: Summary of APECs

Area of Potential Environmental Concern	Location of Area of Potential Environmental Concern on Phase One Property	Potentially Contaminating Activity	Location of PCA (on-site or off-site)	Contaminants of Potential Concern	Media Potentially Impacted (Ground water, soil and/or sediment)
APEC-1	Central portion of Property	#30 - Importation of Fill Material of Unknown Quality	On Site **PCA-5**	PHCs, BTEX, Metals, As, Sb, Se, B-HWS, CN-, Cr (VI), Hg, low or high pH, PAHs	Soil
APEC-2	South portion of Property	#N/S – Seasonal De-icing Activities	Off Site **PCA-6**	EC, SAR	Soil
				Na, Cl-	Groundwater
APEC-3	Northeast portion of the Property	#30 - Importation of Fill Material of Unknown Quality	On Site **PCA-7**	PHCs, BTEX, Metals, As, Sb, Se, B-HWS, CN-, Cr (VI), Hg, low or high pH, PAHs	Soil

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

The rationale used by the QP in assessing the information obtained through the course of this investigation to determine whether PCAs exist and/or are contributing to an APEC on the Phase One Property has been provided in the proceeding sections. In general the potential for a PCA to be contributing to an APEC on the Phase One Property was assessed using the likelihood of the source to contaminate the Phase One Property, the possibility of the contaminants to migrate to the Phase One Property based on the hydraulic and geologic conditions, and the inherent properties of the contaminants of concern.

The contaminants of potential concern were determined based on the professional experience of the QP, common industry standards, literature reviews, and the inherent properties of the contaminant.

This investigation was conducted based on the assumption that all information provided to DS was factual and accurate. DS is not aware of any uncertainty factors which would affect the conclusions of this investigation.

6.4 Phase One Conceptual Site Model

A Conceptual Site Model was developed for the Phase One Property, located at 1850 & 1890 Mayfield Road, Caledon, Ontario. The Phase One Conceptual Site Model is presented in Figures 2, 3, 4, and 5 and visually depict the following:

- Any existing buildings and structures
- Water bodies located in whole, or in part, on the Phase One Study Area
- Areas of natural significance located in whole, or in part, on the Phase One Study Area
- Water wells at the Phase One Property or within the Phase One Study Area
- Roads, including names, within the Phase One Study Area
- Uses of properties adjacent to the Phase One Property
- Areas where any PCAs have occurred, including location of any tanks
- Areas of Potential Environmental Concern

6.4.1 Potentially Contaminating Activity Affecting the Phase One Property

All PCAs identified within the Phase One Study Area are presented on Figure 4, and discussed in Section 6.2 above. The PCAs which are considered to contribute to APECs on, in or under the Phase One Property are summarized in the table below:

Table 6-3: Summary of PCAs Contributing to APECs

PCA Item.	PCA Description (Per. Table 2, Schedule D of O.Reg. 153/04)	Description	Rationale
PCA-5	#30 – Importation of Fill Material of Unknown Quality	According to the 2009 aerial imagery, fill materials may have been placed on the central portion of the Phase One Property, along the eastern limit of 1850 Mayfield Road.	Yes – APEC-1
PCA-6	#N/S – Seasonal De-icing Activities	The adjacent roadway, Mayfield Road, is likely subject to seasonal de-icing activities.	Yes – APEC-2
PCA-7	#30 – Importation of Fill Material of Unknown Quality	Evidence of potential placement of fill material is visible in satellite imagery from June 2015 in the northeast corner of 1890 Mayfield Road.	Yes – APEC-3

N/S - not specified in Table 2, Schedule D, of O.Reg. 153/04

6.4.2 Contaminants of Potential Concern

A summary of the contaminants of potential concern identified for each respective APEC is presented in Table 6-1 above. The following contaminants of potential concern were identified for the Phase One Property: PHCs, BTEX, Metals, As, Sb, Se, B-HWS, CN-, electrical conductivity, Cr (VI), Hg, low or high pH, SAR, and PAHs.

6.4.3 Underground Utilities and Contaminant Distribution and Transport

Underground utilities can affect contaminant distribution and transport. Trenches excavated to install utility services, and the associated granular backfill may provide preferential pathways for horizontal contaminant migration in the shallow subsurface.

The depth to groundwater at the Phase One Property is inferred to be approximately 1.2 to 4 mbgs, however, underground utilities were not identified at the Phase One Property and are unlikely to act as preferential pathways for contaminant distribution and transport in the event that shallow subsurface contaminants exist at the Phase One Property.

6.4.4 Geological and Hydrogeological Information

The topography of the Phase One Property is generally flat with a slight slope to the southeast, with a surface elevation of 258 masl in the northwest portion and 254 masl in the southwest portion. The topography within the Phase One Study Area generally slopes to the south, towards Credit River, located approximately 6.5 km south of the Phase One Property. The nearest body of water is Etobicoke Creek, located approximately 3.6 km east of the Phase One Property. Based on a review of the MECP well records, the depth to groundwater in the vicinity of the Phase One Property is approximately 1.2 to 4 m. The shallow groundwater flow direction within the Phase One Study Area is inferred to be southerly towards Credit River.

The Site is situated within a drumlinized till plains physiographic region. The surficial geology within the Phase One Study area is described as “clay to silt-textured till derived from glaciolacustrine deposits or shale”, and the bedrock is described as “shale, limestone, dolostone and siltstone of the Queenston Formation”. Based on a review of MECP Well Records, the bedrock in the Phase One Study Area is anticipated to be encountered at an approximate depth range of 19 to 32 mbgs.

6.4.5 Uncertainty and Absence of Information

DS has relied upon information obtained from federal, provincial, municipal, and private databases, in addition to records and summaries provided by ERIS. All information obtained was reviewed and assessed for consistency, however the conclusions drawn by DS are subject to the nature and accuracy of the records reviewed.

All reasonable inquiries were made to obtain reasonably accessible information, as mandated by O.Reg.153/04 (as amended). All responses to database requests were received prior to completion of this report. This report reflects the best judgement of DS based on the information available at the time of the investigation.

Information used in this report was evaluated based on proximity to the Phase One Property, anticipated direction of local groundwater flow, and the potential environmental impact on the Phase One Property as a result of potentially contaminating activities.

The QP has determined that the uncertainty does not affect the validity of the Phase One ESA Conceptual Site Model or the conclusions of this report.

7.0 Conclusions

DS conducted a Phase One ESA for the properties associated with the municipal addresses of 1850 & 1890 Mayfield Road, Caledon, Ontario. The Phase One ESA was completed to satisfy the intent of the requirements, methodology and practices for a Phase One ESA as described in Ontario Regulation 153/04 (as amended). The objective of the Phase One ESA was to identify the presence or absence of potentially contaminating activities (PCAs) on the Phase One Property and/or within the Phase One Study Area, and to determine if the PCAs identified within the Phase One Study Area are likely to result in an Area of Potential Environmental Concern (APEC) on the Phase One Property.

Based on the information obtained as part of this investigation, it is concluded that eight (8) PCAs were identified within the Phase One Study Area which are considered to be contributing to three (3) APECs on, in or under the Phase One Property.

7.1 Phase Two Environmental Site Assessment Requirement

Further investigation in the form of a Phase Two ESA will be required in order to meet the requirements of O.Reg.153/04 (as amended).

7.2 RSC Based on Phase One Environmental Site Assessment

Record of Site Condition cannot be filed on the basis of the Phase One ESA due to the identification of Areas of Potential Environmental Concern on the Phase One Property.

7.3 Limitations

This report was prepared for the sole use of ARGO Mayfield West IV Limited and is intended to provide an assessment of the environmental condition on the property located at 1850 & 1890 Mayfield Road, Caledon, Ontario. The information presented in this report is based on information collected during the completion of the Phase One Environmental Site Assessment by DS Consultants Ltd. The material in this report reflects DS' judgment in light of the information available at the time of report preparation. This report may not be relied upon by any other person or entity without the written authorization of DS Consultants Ltd. The scope of services performed in the execution of this investigation may not be appropriate to satisfy the needs of other users, and any use or reuse of this documents or findings, conclusions and recommendations represented herein, is at the sole risk of said users.

The information and conclusions presented in this report are professional opinions in accordance with generally accepted engineering and scientific practices based on a cursory historical search, visual observations and limited information provided by persons knowledgeable about past and

current activities on this site. The work completed as per the scope of work is considered sufficient in detail to form a reasonable basis for the findings presented in this report. As such, DS Consultants Ltd. cannot be held responsible for environmental conditions at the site that were not apparent from the available information.

7.4 Qualifications of the Assessors

Ms. Isabel Bowers, PGCert., BES

Ms. Bowers is an Environmental Scientist with DS Consultants Limited. Isabel holds a Bachelor of Environmental Studies from the University of Waterloo and a Post Graduate Certificate in Environmental Engineering Applications from Conestoga College. Isabel has over a year of experience as an Environmental Scientist and has been a part of numerous projects in her professional experience.

Megan Bender, B.E.S, EPt

Megan Bender is an Assistant Project Manager with DS Consultants Ltd. Megan holds a Bachelor's degree in Environmental Studies, specializing in environmental assessments, a minor in geography from the University of Waterloo and a Post Graduate Certificate in Environmental Engineering Applications from Conestoga College. Megan is registered as an Environmental Professional in training (EPt) with ECO Canada. Megan has been involved with Phase One and Phase Two Environmental Site Assessments, remediation, excess soil management, data interpretation and reporting, and geotechnical projects.

Mr. Patrick (Rick) Fioravanti, B.Sc., P.Geo., QP_{ESA}

Mr. Patrick (Rick) Fioravanti is an Environmental Geoscientist specializing in Environmental Site Assessments, Brownfields Remediation Projects and Excess Soil Management. He holds an Honours Bachelor of Science with distinction in Toxicology from the University of Guelph and is a practicing member of the Association of Professional Geoscientists of Ontario (APGO). Rick is the Manager of Environmental Services with DS, responsible for the supervision and management of Phase One and Two Environmental Site Assessments, assessment of soil/fill management for import/export of soils, soil vapour and indoor air quality assessments, and remediation.

Rick has over a decade of environmental consulting experience and has conducted and/or managed hundreds of projects in his professional experience. Rick has extensive experience conducting Phase One and Phase Two Environmental Site Assessments in support of brownfields redevelopment in urban settings and has been involved in numerous remediation and risk assessment projects. Rick specializes in utilizing emerging technologies such as high-resolution site characterization and contaminant forensics to help Clients achieve their development objectives. Rick is a Qualified Person (QP) to conduct Environmental Site Assessments as defined by Ontario Regulation 153/04 (as

amended) and Ontario Regulation 406/19 and has successfully filed numerous Records of Site Condition with the Ministry of Environment, Conservation and Parks.

7.5 Signatures

DS Consultants Ltd. conducted this Phase One Environmental Site Assessment and confirms the findings and conclusions contained within this report.

Yours truly,

DS Consultants Ltd

Isabel Bowers, PGCert, BES
Environmental Scientist

Megan Bender, BES, EPt
Assistant Project Manager - Environmental

Patrick Fioravanti, B.Sc., P.Geo., QP_{ESA}
Vice President – Environmental Services

8.0 References

- Canadian Standards Association (CSA) Document Z768-01 Phase 1 Environmental Site Assessment, Nov. 2001
- Ontario Regulation 153/04 Records of Site Condition — Part Xv.1 of The Act
- Natural Resources Canada Toporama http://atlas.gc.ca/toporama/en/index.html
- Environment Canada, National Pollutant Release Inventory
- Ontario Ministry of the Environment Hazardous Waste Information Network https://www.hwin.ca/hwin/
- Ontario Ministry of the Environment, Certificate of Approval search
- Ontario Ministry of the Environment, Brownfields Environmental Site Registry https://www.ontario.ca/page/ministry-environment-and-climate-change
- Ontario Ministry of the Environment, Inventory of Coal Gasification Plan Waste Sites in Ontario, 1987
- Ontario Ministry of the Environment, Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario, 1998
- Ontario Ministry of the Environment, Inventory of PCB Storage Sites, 1994-2004
- Waste Disposal Site Inventory, 1991
- Ministry of Environment, Conservation and Parks-Freedom of Information
- Technical Standards and Safety Authority – Fuel Safety Division inquiry
- Ontario Geological Survey, 2013. Quaternary Geology of Ontario. Ontario Geological Survey, scale 1:100,000.
- Ontario Ministry of Northern Development and Ontario Geological Survey, 1991. Bedrock Geology of Ontario, Southern Sheet; Ontario Geological Survey, Map 2544, scale 1:1,000,000.
- Ontario Ministry of Natural Resources. Quaternary Geology of Toronto and Surrounding Area. Scale 1:100,000. Map number 2204.
- Historical Maps, aerial photos and Ontario Base Map
- City Directories from 2021 back to 1900
- City of Toronto online-services
- Environmental Risk Information Services (ERIS Report)

Figures

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Figure 1 - Site Location Plan.qgs Jul-09 13:42

Legend

Property Boundary

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **SITE LOCATION PLAN**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: 1

Image/Map Source: *Google Streetmap Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Figure 2 - Phase One Property Site Plan.qgs Jul-09 13:42

Legend

Property Boundary

DS CONSULTANTS LTD.
6221 Highway 7, Unit 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **PHASE ONE PROPERTY SITE PLAN**

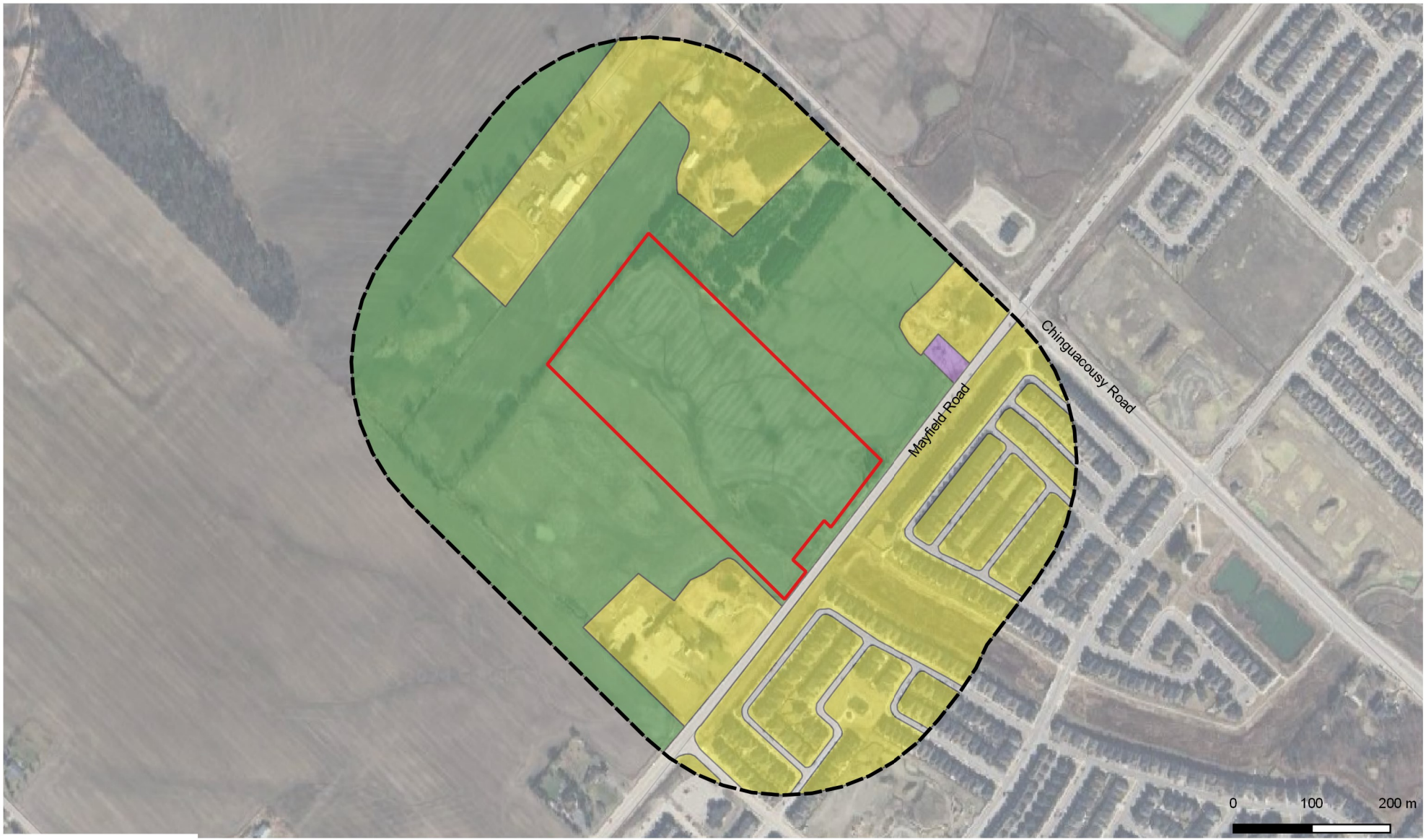
N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: 2

Image/Map Source: *Google Satellite Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Figure 3 - Phase One Study Area.qgs Jul-09 13:47



Legend

- Property Boundary
- 250m Buffer
- Agricultural
- Industrial
- Residential

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **PHASE ONE STUDY AREA**

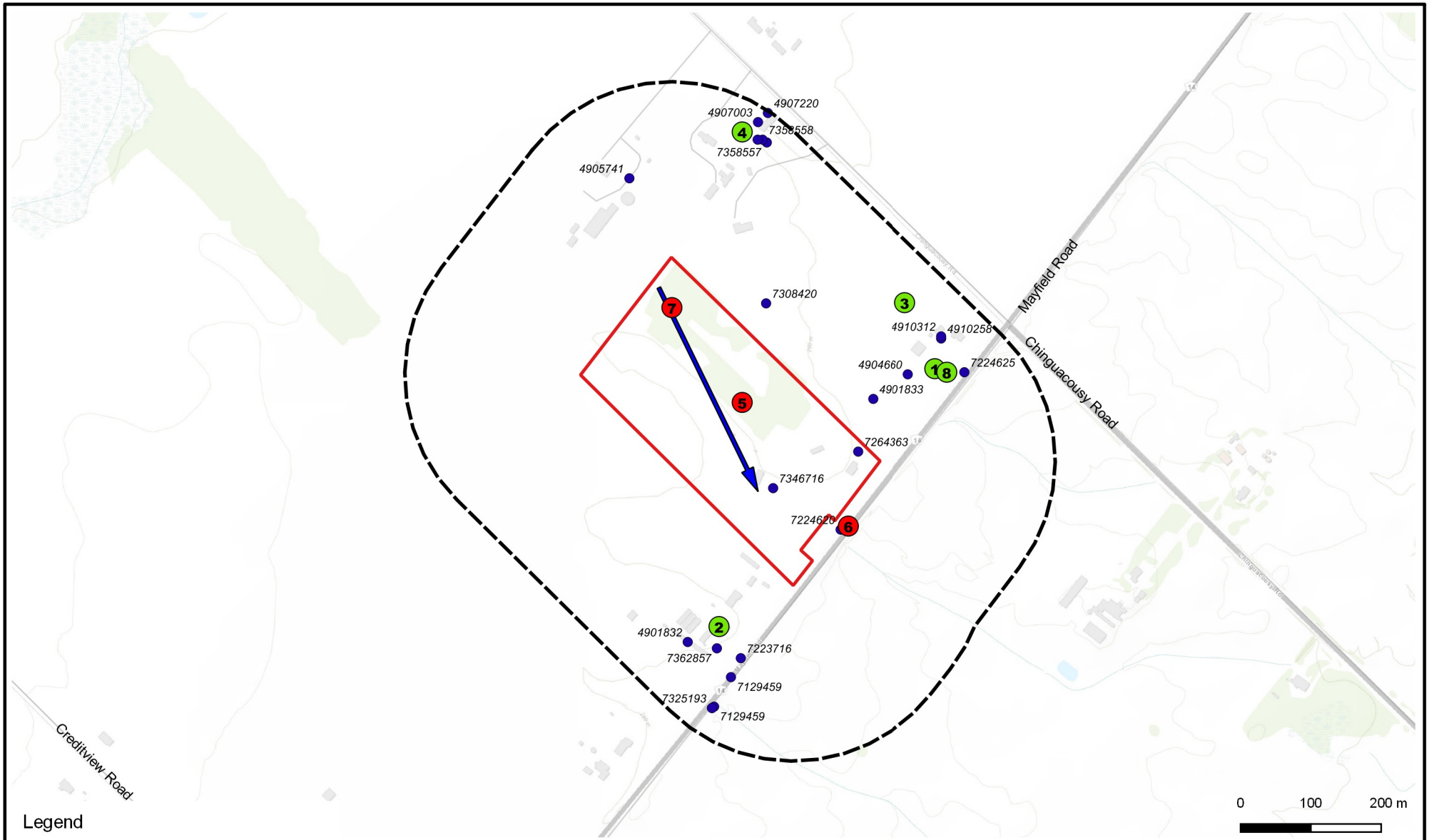
N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: 3

Image/Map Source: *Google Satellite Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Figure 4 - PCAs within Phase One Study Area.qgs Jul-09 13:48



Legend

- Property Boundary
- 250m Buffer
- PCAs not contributing to APEC
- PCAs contributing to APEC
- Registered Water Well (MECP WWR)
- Inferred Groundwater Flow Direction

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **PCAs WITHIN PHASE ONE STUDY AREA**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: 4

Image/Map Source: *Esri Topo Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Figure 5 - APEC Location Plan.qgs Jul-09 13:48

Legend

- Property Boundary
- APEC-1
- APEC-2
- APEC-3

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Client: ARGO MAYFIELD WEST IV LIMITED

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **APEC LOCATION PLAN**

N

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: 5

Image/Map Source: *Google Satellite Image*

Appendix A

A Survey Plan was not provided during the investigation.

PROPERTY DESCRIPTION: PT LT 18 CON 3 WHS CHINGUACOUSY AS IN RO1077766 SAVE AND EXCEPT PARTS 1 AND 2 ON EXPROPRIATION PLAN PR4281079 AS IN PR4281079;; SUBJECT TO AN EASEMENT OVER PART 3 ON EXPROPRIATION PLAN PR4281079 AS IN PR4281079; TOWN OF CALEDON

PROPERTY REMARKS:

ESTATE/QUALIFIER:
FEE SIMPLE
LT CONVERSION QUALIFIED

RECENTLY:
DIVISION FROM 14252-0031

PIN CREATION DATE:
2023/12/07

OWNERS' NAMES
1000223001 ONTARIO LIMITED

CAPACITY SHARE
ROWN

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
** PRINTOUT INCLUDES ALL DOCUMENT TYPES (DELETED INSTRUMENTS NOT INCLUDED) **						
**SUBJECT, ON FIRST REGISTRATION UNDER THE LAND TITLES ACT, TO:						
** SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES *						
** AND ESCHEATS OR FORFEITURE TO THE CROWN.						
** THE RIGHTS OF ANY PERSON WHO WOULD, BUT FOR THE LAND TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF						
** IT THROUGH LENGTH OF ADVERSE POSSESSION, PRESCRIPTION, MISDESCRIPTION OR BOUNDARIES SETTLED BY						
** CONVENTION.						
** ANY LEASE TO WHICH THE SUBSECTION 70(2) OF THE REGISTRY ACT APPLIES.						
**DATE OF CONVERSION TO LAND TITLES: 1999/03/26 **						
PR4075458	2022/06/24	TRANSFER	$9,000,000	CALTON DEVELOPMENTS INC.	1000223001 ONTARIO LIMITED	C
PR4181043	2023/03/17	CHARGE	$5,500,000	1000223001 ONTARIO LIMITED	AKBAR, SIBTHAIN	C
PR4181044	2023/03/17	NO ASSGN RENT GEN		1000223001 ONTARIO LIMITED	AKBAR, SIBTHAIN	C
REMARKS: PR4181043.						

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT * SUBJECT TO RESERVATIONS IN CROWN GRANT *

PROPERTY DESCRIPTION: PART LOT 18 CONCESSION 3 WEST OF HURONTARIO STREET, (CHINGUACOUSY) AS IN RO912215; SAVE AND EXCEPT PARTS 1 AND 2, EXPROPRIATION PLAN PR4281022; SUBJECT TO AN EASEMENT AS IN CH27914; SUBJECT TO AN EASEMENT OVER PART LOT 18 CONCESSION 3 WEST OF HURONTARIO STREET, (CHINGUACOUSY) AS IN RO912215; DESIGNATED AS PART 3, EXPROPRIATION PLAN PR4281022 AS IN PR4281022; TOWN OF CALEDON

PROPERTY REMARKS:

ESTATE/QUALIFIER:
FEE SIMPLE
LT CONVERSION QUALIFIED

RECENTLY:
DIVISION FROM 14252-0030

PIN CREATION DATE:
2023/12/08

OWNERS' NAMES
1000223004 ONTARIO LIMITED

CAPACITY SHARE
ROWN

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
** PRINTOUT INCLUDES ALL DOCUMENT TYPES AND DELETED INSTRUMENTS SINCE 2023/12/08 **						
**SUBJECT, ON FIRST REGISTRATION UNDER THE LAND TITLES ACT, TO:						
** SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES *						
** AND ESCHEATS OR FORFEITURE TO THE CROWN.						
** THE RIGHTS OF ANY PERSON WHO WOULD, BUT FOR THE LAND TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF						
** IT THROUGH LENGTH OF ADVERSE POSSESSION, PRESCRIPTION, MISDESCRIPTION OR BOUNDARIES SETTLED BY						
** CONVENTION.						
** ANY LEASE TO WHICH THE SUBSECTION 70(2) OF THE REGISTRY ACT APPLIES.						
**DATE OF CONVERSION TO LAND TITLES: 1999/03/26 **						
CH27914	1960/08/30	TRANSFER EASEMENT			THE BELL TELEPHONE COMPANY OF CANADA	C
PR4075467	2022/06/24	TRANSFER	$9,000,000	1223513 ONTARIO INC.	1000223004 ONTARIO LIMITED	C
PR4075468	2022/06/24	CHARGE	$7,250,000	1000223004 ONTARIO LIMITED	1223513 ONTARIO INC.	C
PR4281022	2023/12/06	PLAN EXPROPRIATION			THE REGIONAL MUNICIPALITY OF PEEL	C
REMARKS: PARTS 1,2,3						

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

Appendix B

CITY DIRECTORY

Project Property:	*1850 & 1890 Mayfield Road* *1850 & 1890 Mayfield Road* *Caledon,ON L7C 0Y8*
Project No:	*24-197-100*
Requested By:	*DS Consultants Ltd.*
Order No:	*24061000127*
Date Completed:	*June 14, 2024*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

June 14, 2024
RE: CITY DIRECTORY RESEARCH
1850 & 1890 Mayfield Road
Caledon,ON L7C 0Y8

Thank you for contacting ERIS regarding our City Directory Search services. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. When searching a range of addresses, all civic addresses within that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on highly developed areas, while newly developed areas may be covered in the more recent years, older directories tend to cover only "central" parts of the city. To complete the search, we have either utilized the Toronto Reference Library, Library & Archives Canada and multiple digitized directories. While these do not claim to be a complete collection of all reverse listing city directories produced, ERIS has made every effort to provide accurate and complete information. ERIS shall not be held liable for missing, incomplete, or inaccurate information. If you believe there are additional addresses or streets that require searching, please contact us.

Search Criteria:

30-55 of Boathouse Road

12000-12200 of Chinguacousy Road

40-90 of Fruitvale Circle

1750-2000 of Mayfield Road

Search Notes:

Search Results Summary

Data from 2012 to 2021 does not include residential information

Date	Source	Comment
2021	DIGITAL BUSINESS DIRECTORY	
2017	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2008	COLE	
2001	POLKS	
1996	MIGHTS	
1991	MIGHTS	
1985	MIGHTS	
1981	MIGHTS	
1975	MIGHTS	
1970-71	MIGHTS	
1966	MIGHTS	
1958	MIGHTS	

2021 BOATHOUSE ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2021 CHINGUACOUSY ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2021 FRUITVALE CIRCLE

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2021 MAYFIELD ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2017 BOATHOUSE ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2017 CHINGUACOUSY ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2017 FRUITVALE CIRCLE

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2017 MAYFIELD ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

1760 **FLORAGARDENS GREENHOUSES INC**...*NURSERY, GARDEN, & FARM SUPPLY STORES*

2012 BOATHOUSE ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2012 CHINGUACOUSY ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

12116 **CONCORD CONSTRUCTION INC...** *NEW SINGLE-FAMILY GENERAL CONTRS*

2012 FRUITVALE CIRCLE

SOURCE: DIGITAL BUSINESS DIRECTORY

NO LISTING FOUND

2012 MAYFIELD ROAD

SOURCE: DIGITAL BUSINESS DIRECTORY

1760 **FLORAGARDENS GREENHOUSES INC**...*NURSERY, GARDEN, & FARM SUPPLY STORES*

2008 BOATHOUSE ROAD

SOURCE: COLE

STREET NOT LISTED

2008 CHINGUACOUSY ROAD

SOURCE: COLE

ALL RESIDENTIAL

2008 FRUITVALE CIRCLE

SOURCE: COLE

STREET NOT LISTED

2008 MAYFIELD ROAD

SOURCE: COLE

ALL RESIDENTIAL

2001 BOATHOUSE ROAD

SOURCE: POLKS

STREET NOT LISTED

2001 CHINGUACOUSY ROAD

SOURCE: POLKS

12116 **CONCORD CONSTRUCTION INC**
ALL RESIDENTIAL

2001 FRUITVALE CIRCLE

SOURCE: POLKS

STREET NOT LISTED

2001 MAYFIELD ROAD

SOURCE: POLKS

1760 **VAN GOOLS NURSERIES & GARDEN CENTRE**
ALL RESIDENTIAL

1996 BOATHOUSE ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1996 CHINGUACOUSY ROAD

SOURCE: MIGHTS

ALL RESIDENTIAL

1996 FRUITVALE CIRCLE

SOURCE: MIGHTS

STREET NOT LISTED

1996 MAYFIELD ROAD

SOURCE: MIGHTS

ALL RESIDENTIAL

1991 BOATHOUSE ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1991 CHINGUACOUSY ROAD

SOURCE: MIGHTS

NO LISTINGS WITHIN RADIUS

1991 FRUITVALE CIRCLE

SOURCE: MIGHTS

STREET NOT LISTED

1991 MAYFIELD ROAD

SOURCE: MIGHTS

NO LISTINGS WITHIN RADIUS

1985 BOATHOUSE ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1985 CHINGUACOUSY ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1985 FRUITVALE CIRCLE

SOURCE: MIGHTS

STREET NOT LISTED

1985 MAYFIELD ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1981 BOATHOUSE ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1981 CHINGUACOUSY ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1981 FRUITVALE CIRCLE

SOURCE: MIGHTS

STREET NOT LISTED

1981 MAYFIELD ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1975 BOATHOUSE ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1975 CHINGUACOUSY ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1975 FRUITVALE CIRCLE

SOURCE: MIGHTS

STREET NOT LISTED

1975 MAYFIELD ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1970-71 BOATHOUSE ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1970-71 CHINGUACOUSY ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1970-71 FRUITVALE CIRCLE

SOURCE: MIGHTS

STREET NOT LISTED

1970-71 MAYFIELD ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1966 BOATHOUSE ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1966 CHINGUACOUSY ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1966 FRUITVALE CIRCLE

SOURCE: MIGHTS

STREET NOT LISTED

1966 MAYFIELD ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1958 BOATHOUSE ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1958 CHINGUACOUSY ROAD

SOURCE: MIGHTS

STREET NOT LISTED

1958 FRUITVALE CIRCLE

SOURCE: MIGHTS

STREET NOT LISTED

1958 MAYFIELD ROAD

SOURCE: MIGHTS

STREET NOT LISTED

Appendix C

DATABASE REPORT

Project Property:	*1850 & 1890 Mayfield Road* *1850 & 1890 Mayfield Road* *Caledon ON L7C 0Y8*
Project No:	*24-197-100*
Report Type:	*Quote - Custom-Build Your Own Report*
Order No:	*24061000127*
Requested by:	*DS Consultants Ltd.*
Date Completed:	*June 13, 2024*

Environmental Risk Information Services
A division of Glacier Media Inc.
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Table of Contents

Executive Summary

Property Information:

Project Property:	*1850 & 1890 Mayfield Road* *1850 & 1890 Mayfield Road Caledon ON L7C 0Y8*
Project No:	*24-197-100*

Order Information:

Order No:	*24061000127*
Date Requested:	*June 10, 2024*
Requested by:	*DS Consultants Ltd.*
Report Type:	*Quote - Custom-Build Your Own Report*

Historical/Products:

City Directory Search	*Smart CD Search*
ERIS Xplorer	*ERIS Xplorer*

Executive Summary: Report Summary

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
AAGR	Abandoned Aggregate Inventory	Y	0	0	0
AGR	Aggregate Inventory	Y	0	0	0
AMIS	Abandoned Mine Information System	Y	0	0	0
ANDR	Anderson's Waste Disposal Sites	Y	0	0	0
AST	Aboveground Storage Tanks	Y	0	0	0
AUWR	Automobile Wrecking & Supplies	Y	0	0	0
BORE	Borehole	Y	0	0	0
CA	Certificates of Approval	Y	0	0	0
CDRY	Dry Cleaning Facilities	Y	0	0	0
CFOT	Commercial Fuel Oil Tanks	Y	0	0	0
CHEM	Chemical Manufacturers and Distributors	Y	0	0	0
CHM	Chemical Register	Y	0	0	0
CNG	Compressed Natural Gas Stations	Y	0	0	0
COAL	Inventory of Coal Gasification Plants and Coal Tar Sites	Y	0	0	0
CONV	Compliance and Convictions	Y	0	0	0
CPU	Certificates of Property Use	Y	0	0	0
DRL	Drill Hole Database	Y	0	0	0
DTNK	Delisted Fuel Tanks	Y	0	0	0
EASR	Environmental Activity and Sector Registry	Y	0	0	0
EBR	Environmental Registry	Y	0	0	0
ECA	Environmental Compliance Approval	Y	0	0	0
EEM	Environmental Effects Monitoring	Y	0	0	0
EHS	ERIS Historical Searches	Y	7	4	11
EIIS	Environmental Issues Inventory System	Y	0	0	0
EMHE	Emergency Management Historical Event	Y	0	0	0
EPAR	Environmental Penalty Annual Report	Y	0	0	0
EXP	List of Expired Fuels Safety Facilities	Y	0	0	0
FCON	Federal Convictions	Y	0	0	0
FCS	Contaminated Sites on Federal Land	Y	0	0	0
FOFT	Fisheries & Oceans Fuel Tanks	Y	0	0	0
FRST	Federal Identification Registry for Storage Tank Systems (FIRSTS)	Y	0	0	0
FST	Fuel Storage Tank	Y	0	0	0
FSTH	Fuel Storage Tank - Historic	Y	0	0	0
GEN	Ontario Regulation 347 Waste Generators Summary	Y	0	1	1
GHG	Greenhouse Gas Emissions from Large Facilities	Y	0	0	0
HINC	TSSA Historic Incidents	Y	0	0	0

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
IAFT	Indian & Northern Affairs Fuel Tanks	Y	0	0	0
INC	Fuel Oil Spills and Leaks	Y	0	0	0
LIMO	Landfill Inventory Management Ontario	Y	0	0	0
MINE	Canadian Mine Locations	Y	0	0	0
MNR	Mineral Occurrences	Y	0	0	0
NATE	National Analysis of Trends in Emergencies System (NATES)	Y	0	0	0
NCPL	Non-Compliance Reports	Y	0	0	0
NDFT	National Defense & Canadian Forces Fuel Tanks	Y	0	0	0
NDSP	National Defense & Canadian Forces Spills	Y	0	0	0
NDWD	National Defence & Canadian Forces Waste Disposal Sites	Y	0	0	0
NEBI	National Energy Board Pipeline Incidents	Y	0	0	0
NEBP	National Energy Board Wells	Y	0	0	0
NEES	National Environmental Emergencies System (NEES)	Y	0	0	0
NPCB	National PCB Inventory	Y	0	0	0
NPR2	National Pollutant Release Inventory 1993-2020	Y	0	0	0
NPRI	National Pollutant Release Inventory - Historic	Y	0	0	0
OGWE	Oil and Gas Wells	Y	0	0	0
OOGW	Ontario Oil and Gas Wells	Y	0	0	0
OPCB	Inventory of PCB Storage Sites	Y	0	0	0
ORD	Orders	Y	0	0	0
PAP	Canadian Pulp and Paper	Y	0	0	0
PCFT	Parks Canada Fuel Storage Tanks	Y	0	0	0
PES	Pesticide Register	Y	0	2	2
PFCH	NPRI Reporters - PFAS Substances	Y	0	0	0
PFHA	Potential PFAS Handlers from NPRI	Y	0	0	0
PINC	Pipeline Incidents	Y	0	2	2
PRT	Private and Retail Fuel Storage Tanks	Y	0	0	0
PTTW	Permit to Take Water	Y	0	0	0
REC	Ontario Regulation 347 Waste Receivers Summary	Y	0	0	0
RSC	Record of Site Condition	Y	0	0	0
RST	Retail Fuel Storage Tanks	Y	0	0	0
SCT	Scott's Manufacturing Directory	Y	0	0	0
SPL	Ontario Spills	Y	0	2	2
SRDS	Wastewater Discharger Registration Database	Y	0	0	0
TANK	Anderson's Storage Tanks	Y	0	0	0
TCFT	Transport Canada Fuel Storage Tanks	Y	0	0	0
VAR	Variances for Abandonment of Underground Storage Tanks	Y	0	0	0
WDS	Waste Disposal Sites - MOE CA Inventory	Y	0	0	0
WDSH	Waste Disposal Sites - MOE 1991 Historical Approval Inventory	Y	0	0	0
WWIS	Water Well Information System	Y	2	18	20

Database	Name	Searched	Project Property	Boundary to 0.25km	Total
Total:			9	29	38

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
1	EHS		1890 Mayfield Rd Caledon ON L7C0Y8	ENE/0.0	0.36	20
2	EHS		1850 Mayfield Road, Caledon Caledon ON L7C 0Y8	WSW/0.0	0.00	20
3	WWIS		1850 Mayfield Road lot 18 con 3 Caledon ON ***Well ID:*** 7346716	SE/0.0	-1.00	20
4	EHS		1850-1890 Mayfield Road Caledon ON L7C 0Y8	ESE/0.0	-1.00	23
4	EHS		1850-1890 Mayfield Road Caledon ON L7C 0Y8	ESE/0.0	-1.00	23
4	EHS		1850-1890 Mayfield Road Caledon ON L7C 0Y8	ESE/0.0	-1.00	23
4	EHS		1850-1890 Mayfield Road Caledon ON L7C 0Y8	ESE/0.0	-1.00	23
4	EHS		1850-1890 Mayfield Road Caledon ON L7C 0Y8	ESE/0.0	-1.00	24

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
5	WWIS		1890 MAYFIELD RD lot 18 con 3 CALEDON ON ***Well ID:*** 7264363	E/0.0	-0.27	24

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
6	WWIS		1850 MAYFIELD ROAD Brampton ON ***Well ID:*** 7224620	SE/7.4	-2.00	26
7	WWIS		lot 18 con 3 ON ***Well ID:*** 4901833	E/41.9	1.00	28
8	WWIS		ON ***Well ID:*** 7308420	NNE/42.0	2.00	31
9	EHS		12156 Chinguacousy Rd Caledon ON L7C 3H1	NW/49.5	2.11	32
9	EHS		12156 Chinguacousy Rd Caledon ON L7C 3H1	NW/49.5	2.11	32
9	EHS		12156 Chinguacousy Rd Caledon ON L7C 3H1	NW/49.5	2.11	32
10	PES	VAN GOOL'S LANDSCAPING AND NURSERIESLIMITED	R.R. #2, 1760 MAYFIELD ROAD WEST BRAMPTON ON L6V 1A1	S/84.9	-1.00	33
10	PES	VAN GOOL'S LANDSCAPING AND NURSERIES	1760 MAYFIELD ROAD WEST, R.R. #2 BRAMPTON ON L6V 1A1	S/84.9	-1.00	33
11	WWIS		lot 18 con 3 ON ***Well ID:*** 4904660	E/101.3	0.70	33
12	WWIS		ZINE 6 MAYFIELD RD. ON ***Well ID:*** 7223716	S/126.0	-1.00	37
13	WWIS		lot 18 con 3 ON ***Well ID:*** 4905741	NNW/129.4	3.00	39
14	GEN	Hydro One Inc.	1966 Mayfield Road Snelgrove DS Caledon ON L7C 0Y7	E/137.1	0.00	43

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
15	WWIS		1760 Mayfield Road lot 18 con 3 Caledon ON ***Well ID:*** 7362857	S/137.6	-0.68	43
16	EHS		1760 Mayfield Rd Caledon ON L7C0Y8	SW/138.0	1.00	46
17	WWIS		1966 MAYFIELD RD. Brampton ON ***Well ID:*** 7224625	E/157.1	0.00	46
18	WWIS		lot 18 con 3 ON ***Well ID:*** 4901832	SSW/159.2	0.00	48
19	WWIS		11016 CHINGUACOUSY RD lot 18 con 3 ON ***Well ID:*** 4910258	ENE/171.0	0.69	51
20	WWIS		12016 CHINGUACOUSY lot 18 con 3 CALEDON ON ***Well ID:*** 4910312	ENE/173.2	0.69	54
21	PINC	ENBRIDGE GAS INC	130 FRUITVALE CIRCLE,,BRAMPTON, ON,L0P 1N0,CA ON	E/197.8	-1.00	56
21	SPL	Enbridge Gas Distribution Inc.	130 Fruitvale Circle, Brampton ON	E/197.8	-1.00	57
22	WWIS		MAYFIELD RD ALLOA ON ***Well ID:*** 7129459	S/207.9	-1.00	58
22	WWIS		lot 17 con 3 ON ***Well ID:*** 7325193	S/207.9	-1.00	64
23	WWIS		11687 CHINGUACOUSE RD Brampton ON ***Well ID:*** 7358559	N/209.2	3.00	64
24	WWIS		11687 CHINGUACOUSE RD Brampton ON ***Well ID:*** 7358558	N/213.3	3.00	68
25	WWIS		11687 CHINGUACOUSE RD Brampton ON	N/213.9	3.00	71

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
			Well ID: 7358557			
26	PINC	ENBRIDGE GAS INC	111 BOATHOUSE RD,,BRAMPTON,ON, L7A 5B6,CA ON	SSE/228.6	-2.00	74
26	SPL		111 Boathouse Rd. CALEDON;BRAMPTON ON	SSE/228.6	-2.00	75
27	WWIS		lot 18 con 3 ON ***Well ID:*** 4907003	N/230.2	3.00	75
28	WWIS		lot 18 con 3 ON ***Well ID:*** 4907220	N/248.7	3.00	80

Executive Summary: Summary By Data Source

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 11 EHS site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	1890 Mayfield Rd Caledon ON L7C0Y8	0.0	1
	1850 Mayfield Road, Caledon Caledon ON L7C 0Y8	0.0	2
	1850-1890 Mayfield Road Caledon ON L7C 0Y8	0.0	4
	1850-1890 Mayfield Road Caledon ON L7C 0Y8	0.0	4
	1850-1890 Mayfield Road Caledon ON L7C 0Y8	0.0	4
	1850-1890 Mayfield Road Caledon ON L7C 0Y8	0.0	4
	1850-1890 Mayfield Road Caledon ON L7C 0Y8	0.0	4
	12156 Chinguacousy Rd Caledon ON L7C 3H1	49.5	9
	12156 Chinguacousy Rd Caledon ON L7C 3H1	49.5	9

Site	Address	Distance (m)	Map Key
	12156 Chinguacousy Rd Caledon ON L7C 3H1	49.5	9
	1760 Mayfield Rd Caledon ON L7C0Y8	138.0	16

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 1 GEN site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Hydro One Inc.	1966 Mayfield Road Snelgrove DS Caledon ON L7C 0Y7	137.1	14

PES - Pesticide Register

A search of the PES database, dated Oct 2011-Mar 31, 2024 has found that there are 2 PES site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
VAN GOOL'S LANDSCAPING AND NURSERIES	1760 MAYFIELD ROAD WEST, R.R. #2 BRAMPTON ON L6V 1A1	84.9	10
VAN GOOL'S LANDSCAPING AND NURSERIESLIMITED	R.R. #2, 1760 MAYFIELD ROAD WEST BRAMPTON ON L6V 1A1	84.9	10

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 2 PINC site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
ENBRIDGE GAS INC	130 FRUITVALE CIRCLE,,BRAMPTON,ON, L0P 1N0,CA ON	197.8	21

Site	Address	Distance (m)	Map Key
ENBRIDGE GAS INC	111 BOATHOUSE RD,,BRAMPTON,ON,L7A 5B6,CA ON	228.6	26

SPL - Ontario Spills

A search of the SPL database, dated 1988-Jan 2023; see description has found that there are 2 SPL site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
Enbridge Gas Distribution Inc.	130 Fruitvale Circle, Brampton ON	197.8	21
	111 Boathouse Rd. CALEDON;BRAMPTON ON	228.6	26

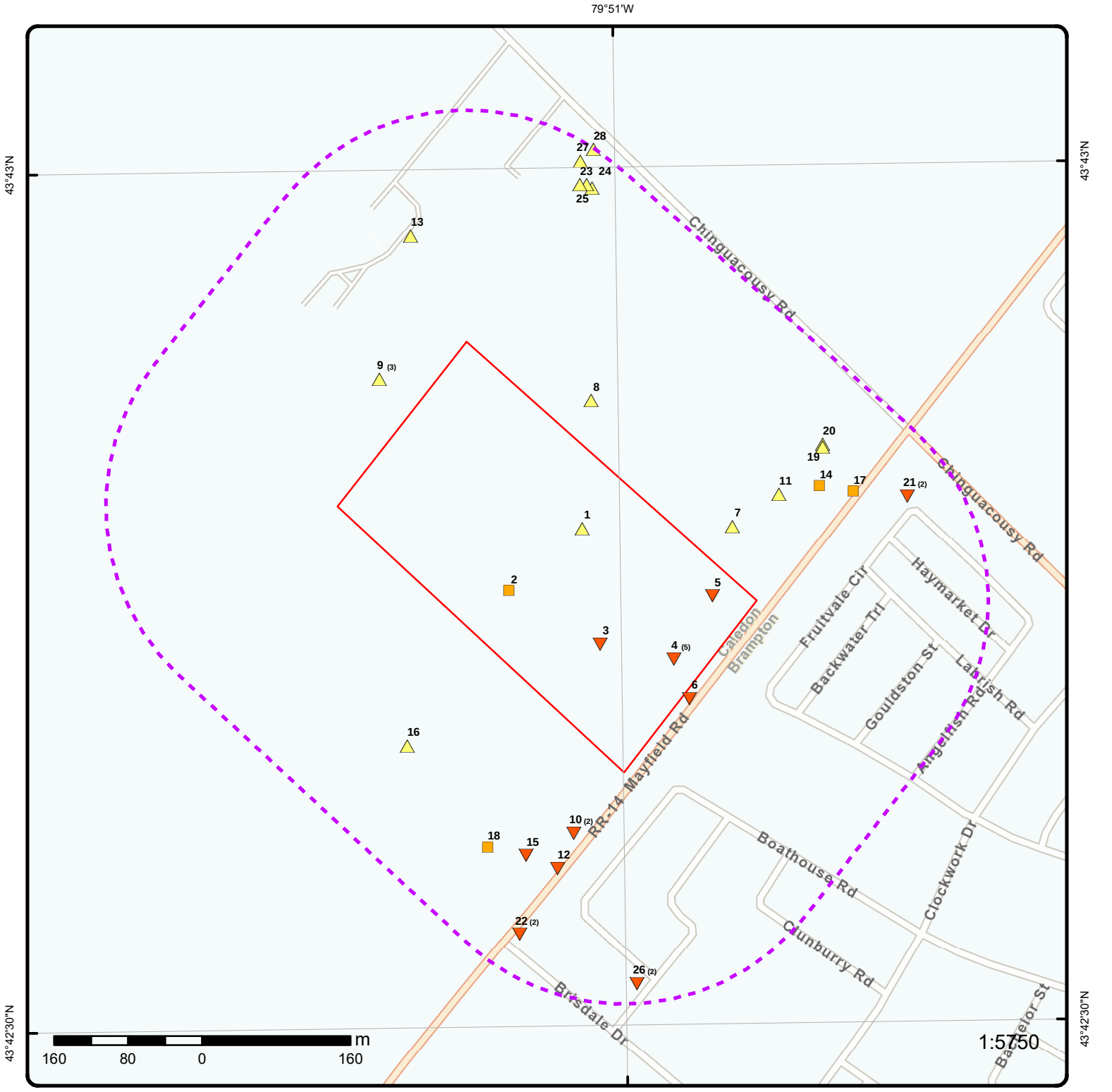
WWIS - Water Well Information System

A search of the WWIS database, dated Dec 31 2023 has found that there are 20 WWIS site(s) within approximately 0.25 kilometers of the project property.

Site	Address	Distance (m)	Map Key
	1850 Mayfield Road lot 18 con 3 Caledon ON ***Well ID:*** 7346716	0.0	3
	1890 MAYFIELD RD lot 18 con 3 CALEDON ON ***Well ID:*** 7264363	0.0	5
	1850 MAYFIELD ROAD Brampton ON ***Well ID:*** 7224620	7.4	6
	lot 18 con 3 ON ***Well ID:*** 4901833	41.9	7
	ON ***Well ID:*** 7308420	42.0	8

Site	Address	Distance (m)	Map Key
	lot 18 con 3 ON ***Well ID:*** 4904660	101.3	11
	ZINE 6 MAYFIELD RD. ON ***Well ID:*** 7223716	126.0	12
	lot 18 con 3 ON ***Well ID:*** 4905741	129.4	13
	1760 Mayfield Road lot 18 con 3 Caledon ON ***Well ID:*** 7362857	137.6	15
	1966 MAYFIELD RD. Brampton ON ***Well ID:*** 7224625	157.1	17
	lot 18 con 3 ON ***Well ID:*** 4901832	159.2	18
	11016 CHINGUACOUSY RD lot 18 con 3 ON ***Well ID:*** 4910258	171.0	19
	12016 CHINGUACOUSY lot 18 con 3 CALEDON ON ***Well ID:*** 4910312	173.2	20
	lot 17 con 3 ON ***Well ID:*** 7325193	207.9	22
	MAYFIELD RD ALLOA ON ***Well ID:*** 7129459	207.9	22
	11687 CHINGUACOUSE RD Brampton ON ***Well ID:*** 7358559	209.2	23
	11687 CHINGUACOUSE RD Brampton ON	213.3	24

Site	Address	Distance (m)	Map Key
	Well ID: 7358558		
	11687 CHINGUACOUSE RD Brampton ON	213.9	**25**
	Well ID: 7358557		
	lot 18 con 3 ON	230.2	**27**
	Well ID: 4907003		
	lot 18 con 3 ON	248.7	**28**
	Well ID: 4907220		



Map: 0.25 Kilometer Radius

Order Number: 24061000127

Address: 1850 & 1890 Mayfield Road, Caledon, ON

- Project Property
- Buffer Outline
- Eris Sites with Higher Elevation
- Eris Sites with Same Elevation
- Eris Sites with Lower Elevation
- Eris Sites with Unknown Elevation
- Freeways; Highways
- Traffic Circle; Ramp
- Major Arterial; Minor Arterial
- Local Road
- Service Road; Traffic Circle; Ramp
- Rail
- Beach
- Airport
- Industrial Area
- Military Base
- Aircraft Roads
- Native Reservation
- Hospital
- Shopping & Sports Area
- University/College
- Cemetery; Golf Course
- Parkt (National)
- Park (City/County)

79°51'W

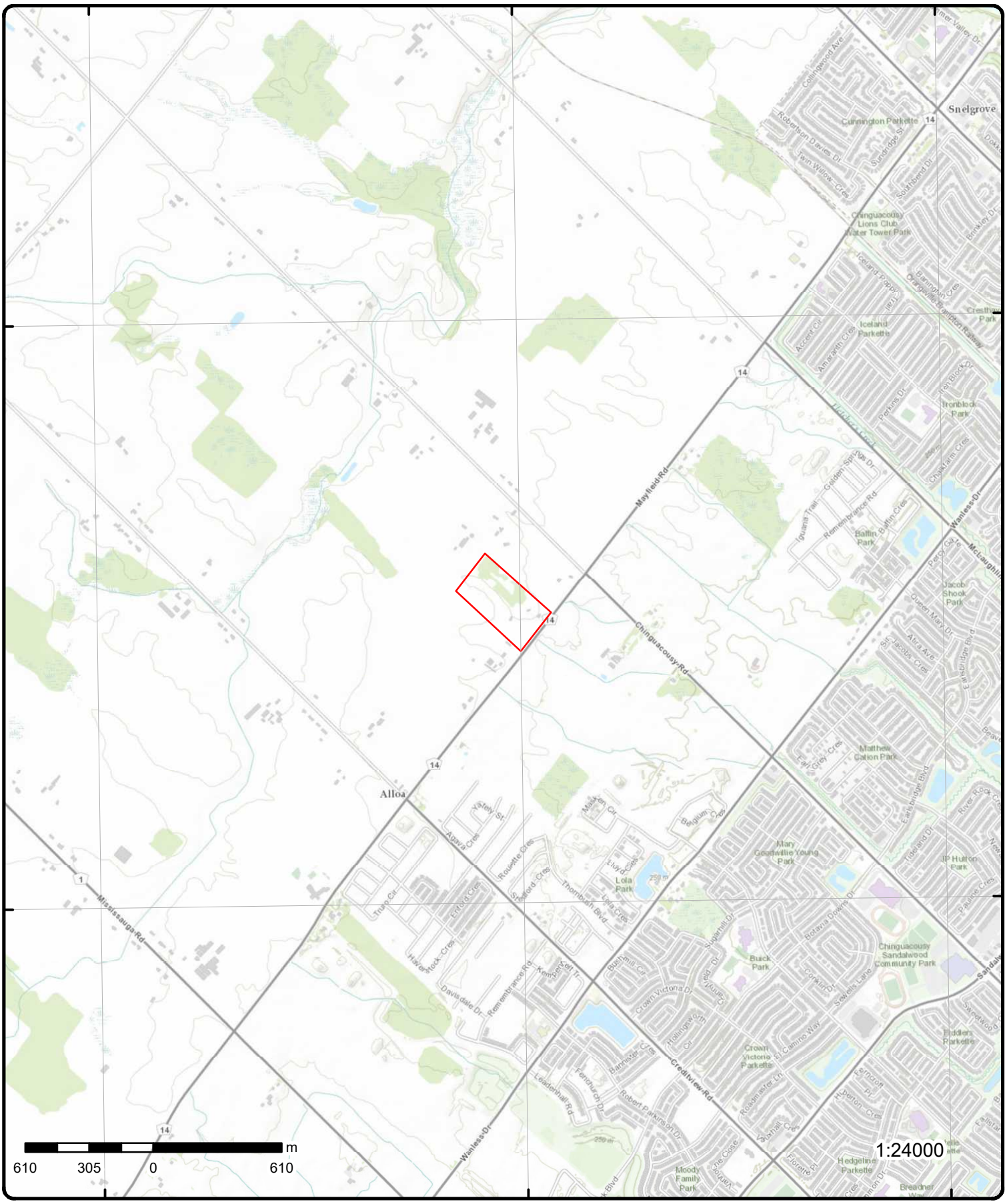
Aerial

Year: 2022

Order Number: 24061000127

Address: 1850 & 1890 Mayfield Road, Caledon, ON

Source: ESRI World Imagery



Topographic Map

Address: 1850 & 1890 Mayfield Road, ON

Source: ESRI World Topographic Map

Order Number: 24061000127

ERIS

Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
1	1 of 1	ENE/0.0	257.2 / 0.36	1890 Mayfield Rd Caledon ON L7C0Y8	EHS

Order No:	20151019001	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Report	**Client Prov/State:**	ON
Report Date:	23-OCT-15	**Search Radius (km):**	.25
Date Received:	19-OCT-15	**X:**	-79.850552
Previous Site Name:		**Y:**	43.71316
Lot/Building Size:			
Additional Info Ordered:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
2	1 of 1	WSW/0.0	256.9 / 0.00	1850 Mayfield Road, Caledon Caledon ON L7C 0Y8	EHS

Order No:	24031900871	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Express Report	**Client Prov/State:**	ON
Report Date:	19-MAR-24	**Search Radius (km):**	.25
Date Received:	19-MAR-24	**X:**	-79.8515379
Previous Site Name:		**Y:**	43.7125664
Lot/Building Size:	4.43 ha		
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; City Directory; Aerial Photos		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
3	1 of 1	SE/0.0	255.9 / -1.00	1850 Mayfield Road lot 18 con 3 Caledon ON	WWIS

Well ID:	7346716	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Abandoned-Other	**Date Received:**	11/08/2019
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	Yes
Audit No:	J6IBYEBN	**Contractor:**	7147
Tag:	_NO_TAG	**Form Version:**	9
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	018
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	HS W
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	CALEDON TOWN (CHINGUACOUSY)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/734\7346716.pdf

Additional Detail(s) (Map)

Well Completed Date: 10/18/2019
Year Completed: 2019
Depth (m):
Latitude: 43.7120333432818
Longitude: -79.850326268443
X: -79.85032611817667
Y: 43.71203334105173
Path: 734\7346716.pdf

Bore Hole Information

Bore Hole ID: 1007705370
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 10/18/2019
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 592619.00
North83: 4840532.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1007706106
Layer: 1
Color:
General Color:
Material 1:
Material 1 Desc:
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth:
Formation End Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1007706711
Layer: 4
Plug From: 16.0
Plug To: 16.5
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1007706709
Layer: 2
Plug From: 2.200000047683716
Plug To: 2.5999999046325684

Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1007706597
Layer: 1
Plug From:
Plug To:
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1007706708
Layer: 1
Plug From: 0.0
Plug To: 2.200000047683716
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1007706710
Layer: 3
Plug From: 2.5999999046325684
Plug To: 16.0
Plug Depth UOM: m

Pipe Information

Pipe ID: 1007705683
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1007706320
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From: 0.0
Depth To: 16.5
Casing Diameter: 90.0
Casing Diameter UOM: cm
Casing Depth UOM: m

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1007705684
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Water Details

Water ID: 1007706049
Layer: 1
Kind Code: 8
Kind: Untested
Water Found Depth: 4.0
Water Found Depth UOM: m

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4 ***1 of 5*** ***ESE/0.0*** ***255.9 / -1.00*** ***1850-1890 Mayfield Road Caledon ON L7C 0Y8*** ***EHS***

Order No: 22041200625
Status: C
Report Type: Standard Express Report
Report Date: 12-APR-22
Date Received: 12-APR-22
Previous Site Name:
Lot/Building Size: 22 Acres
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.8493431
Y: 43.7118812

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4 ***2 of 5*** ***ESE/0.0*** ***255.9 / -1.00*** ***1850-1890 Mayfield Road Caledon ON L7C 0Y8*** ***EHS***

Order No: 22041200625
Status: C
Report Type: Standard Express Report
Report Date: 12-APR-22
Date Received: 12-APR-22
Previous Site Name:
Lot/Building Size: 22 Acres
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.8493431
Y: 43.7118812

---

4 ***3 of 5*** ***ESE/0.0*** ***255.9 / -1.00*** ***1850-1890 Mayfield Road Caledon ON L7C 0Y8*** ***EHS***

Order No: 22041200625
Status: C
Report Type: Standard Express Report
Report Date: 12-APR-22
Date Received: 12-APR-22
Previous Site Name:
Lot/Building Size: 22 Acres
Additional Info Ordered:

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.8493431
Y: 43.7118812

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4 ***4 of 5*** ***ESE/0.0*** ***255.9 / -1.00*** ***1850-1890 Mayfield Road Caledon ON L7C 0Y8*** ***EHS***

Order No: 22041200625
Status: C
Report Type: Standard Express Report

Nearest Intersection:
Municipality:
Client Prov/State: ON

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Report Date:	12-APR-22	**Search Radius (km):**	.25
Date Received:	12-APR-22	**X:**	-79.8493431
Previous Site Name:		**Y:**	43.7118812
Lot/Building Size:	22 Acres		
Additional Info Ordered:			

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4 | **5 of 5** | **ESE/0.0** | **255.9 / -1.00** | **1850-1890 Mayfield Road Caledon ON L7C 0Y8** | **EHS**

Order No:	22041200625	**Nearest Intersection:**	
Status:	C	**Municipality:**	
Report Type:	Standard Express Report	**Client Prov/State:**	ON
Report Date:	12-APR-22	**Search Radius (km):**	.25
Date Received:	12-APR-22	**X:**	-79.8493431
Previous Site Name:		**Y:**	43.7118812
Lot/Building Size:	22 Acres		
Additional Info Ordered:			

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5 | **1 of 1** | **E/0.0** | **256.6 / -0.27** | **1890 MAYFIELD RD lot 18 con 3 CALEDON ON** | **WWIS**

Well ID:	7264363	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:		**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Abandoned-Other	**Date Received:**	06/08/2016
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	Yes
Audit No:	Z228028	**Contractor:**	7147
Tag:		**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	018
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	HS W
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	CALEDON TOWN (CHINGUACOUSY)		
Site Info:			

Additional Detail(s) (Map)

Bore Hole ID:	1006038575	**Tag No:**	
Depth M:		**Contractor:**	7147
Year Completed:	2016	**Latitude:**	43.7124863391927
Well Completed Dt:	05/13/2016	**Longitude:**	-79.8488156406064
Audit No:	Z228028	**Y:**	43.71248633737295
Path:		**X:**	-79.84881549097373

Bore Hole Information

Bore Hole ID:	1006038575	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592740.00
Code OB Desc:		**North83:**	4840584.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4

Date Completed: 05/13/2016
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1006091323
Layer: 1
Plug From: 0.0
Plug To: 2.200000047683716
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006091324
Layer: 2
Plug From: 2.200000047683716
Plug To: 2.5999999046325684
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006091326
Layer: 4
Plug From: 15.899999618530273
Plug To: 16.5
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1006091325
Layer: 3
Plug From: 2.5999999046325684
Plug To: 15.899999618530273
Plug Depth UOM: m

Method of Construction & Well Use

Method Construction ID: 1006091322
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID: 1006091316
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID:	1006091320
Layer:	1
Material:	3
Open Hole or Material:	CONCRETE
Depth From:	0.0
Depth To:	16.5
Casing Diameter:	90.0
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Screen

Screen ID:	1006091321
Layer:	
Slot:	
Screen Top Depth:	
Screen End Depth:	
Screen Material:	
Screen Depth UOM:	m
Screen Diameter UOM:	cm
Screen Diameter:	

Water Details

Water ID:	1006091319
Layer:	1
Kind Code:	8
Kind:	Untested
Water Found Depth:	1.5
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	1006091318
Diameter:	
Depth From:	
Depth To:	
Hole Depth UOM:	m
Hole Diameter UOM:	cm

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
6	1 of 1	SE/7.4	254.9 / -2.00	1850 MAYFIELD ROAD Brampton ON	WWIS

Well ID:	7224620	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:		***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	0	***Date Received:***	07/28/2014
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z163843	***Contractor:***	7215
Tag:	A142407	***Form Version:***	7
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	PEEL
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	

Clear/Cloudy: ***UTM Reliability:***
Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7224620.pdf

Additional Detail(s) (Map)

Well Completed Date: 02/04/2013
Year Completed: 2013
Depth (m):
Latitude: 43.7114902257424
Longitude: -79.849145028223
X: -79.84914487802007
Y: 43.71149022429475
Path: 722\7224620.pdf

Bore Hole Information

Bore Hole ID: 1004978290 ***Elevation:***
DP2BR: ***Elevrc:***
Spatial Status: ***Zone:*** 17
Code OB: ***East83:*** 592715.00
Code OB Desc: ***North83:*** 4840473.00
Open Hole: ***Org CS:*** UTM83
Cluster Kind: ***UTMRC:*** 4
Date Completed: 02/04/2013 ***UTMRC Desc:*** margin of error : 30 m - 100 m
Remarks: ***Location Method:*** wwr
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID: 1005254383
Layer: 1
Plug From: 20.0
Plug To: 9.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005254384
Layer: 2
Plug From: 9.0
Plug To: 2.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1005254382
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID:	1005254376
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005254380
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	10.0
Depth To:	0.0
Casing Diameter:	
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1005254381
Layer:	1
Slot:	10
Screen Top Depth:	20.0
Screen End Depth:	10.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.0

Water Details

Water ID:	1005254379
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005254378
Diameter:	9.0
Depth From:	20.0
Depth To:	0.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

7	***1 of 1***	***E/41.9***	***257.9 / 1.00***	***lot 18 con 3 ON***	***WWIS***

Well ID:	4901833	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	12/31/1963
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	1325
Tag:		***Form Version:***	1

Constructn Method:		***Owner:***	
Elevation (m):		***County:***	PEEL
Elevatn Reliabilty:		***Lot:***	018
Depth to Bedrock:		***Concession:***	03
Well Depth:		***Concession Name:***	HS W
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	CALEDON TOWN (CHINGUACOUSY)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/490\4901833.pdf

Additional Detail(s) (Map)

Well Completed Date:	12/02/1963
Year Completed:	1963
Depth (m):	17.6784
Latitude:	43.713158811946
Longitude:	-79.8485358852127
X:	-79.84853573496176
Y:	43.71315881038705
Path:	490\4901833.pdf

Bore Hole Information

Bore Hole ID:	10316677	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	592761.50
Code OB Desc:		***North83:***	4840659.00
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	5
Date Completed:	12/02/1963	***UTMRC Desc:***	margin of error : 100 m - 300 m
Remarks:		***Location Method:***	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932035753
Layer:	4
Color:	3
General Color:	BLUE
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	55.0
Formation End Depth:	58.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	932035750
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	15.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932035751
Layer:	2
Color:	3
General Color:	BLUE
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	15.0
Formation End Depth:	38.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932035752
Layer:	3
Color:	3
General Color:	BLUE
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	13
Material 2 Desc:	BOULDERS
Material 3:	
Material 3 Desc:	
Formation Top Depth:	38.0
Formation End Depth:	55.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	964901833
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10865247
Casing No:	1

Comment:
Alt Name:

Construction Record - Casing

Casing ID:	930523433
Layer:	1
Material:	3
Open Hole or Material:	CONCRETE
Depth From:	
Depth To:	58.0
Casing Diameter:	30.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	994901833
Pump Set At:	
Static Level:	17.0
Final Level After Pumping:	55.0
Recommended Pump Depth:	55.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	10.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	1
Pumping Duration MIN:	0
Flowing:	No

Water Details

Water ID:	933789799
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	58.0
Water Found Depth UOM:	ft

8 ***1 of 1*** ***NNE/42.0*** ***258.9 / 2.00*** ***ON*** ***WWIS***

Well ID:	7308420	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:		***Data Entry Status:***	Yes
Use 2nd:		***Data Src:***	
Final Well Status:		***Date Received:***	03/22/2018
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	C41603	***Contractor:***	7230
Tag:	A239967	***Form Version:***	8
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	PEEL
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:
Northing NAD83:
Zone:
UTM Reliability:

Additional Detail(s) (Map)

Bore Hole ID: 1007009266
Depth M:
Year Completed: 2017
Well Completed Dt: 12/08/2017
Audit No: C41603
Path:
Tag No: A239967
Contractor: 7230
Latitude: 43.7144021565075
Longitude: -79.8504051111558
Y: 43.71440215548282
X: -79.85040496127509

Bore Hole Information

Bore Hole ID: 1007009266
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 12/08/2017
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation:
Elevrc:
Zone: 17
East83: 592609.00
North83: 4840795.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

9	1 of 3	NW/49.5	259.0 / 2.11	12156 Chinguacousy Rd Caledon ON L7C 3H1	EHS

Order No: 23071300429
Status: C
Report Type: Custom Report
Report Date: 18-JUL-23
Date Received: 13-JUL-23
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: City Directory
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.85323701
Y: 43.71464366

9	2 of 3	NW/49.5	259.0 / 2.11	12156 Chinguacousy Rd Caledon ON L7C 3H1	EHS

Order No: 23071300429
Status: C
Report Type: Custom Report
Report Date: 18-JUL-23
Date Received: 13-JUL-23
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: City Directory
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.85323701
Y: 43.71464366

9	3 of 3	NW/49.5	259.0 / 2.11	12156 Chinguacousy Rd Caledon ON L7C 3H1	EHS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Order No: 23071300429
Status: C
Report Type: Custom Report
Report Date: 18-JUL-23
Date Received: 13-JUL-23
Previous Site Name:
Lot/Building Size:
Additional Info Ordered: City Directory

Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.85323701
Y: 43.71464366

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10 | **1 of 2** | **S/84.9** | **255.9 / -1.00** | **PES**

VAN GOOL'S LANDSCAPING AND NURSERIESLIMITED
R.R. #2, 1760 MAYFIELD ROAD WEST
BRAMPTON ON L6V 1A1

Detail Licence No:
Licence No:
Status:
Approval Date:
Report Source:
Licence Type: Operator
Licence Type Code:
Licence Class:
Licence Control:
Latitude:
Longitude:
Lot:
Concession:
Region:
District:
County:
Trade Name:
PDF URL:

Operator Box:
Operator Class:
Operator No:
Operator Type:
Oper Area Code:
Oper Phone No:
Operator Ext:
Operator Lot:
Oper Concession:
Operator Region:
Operator District:
Operator County:
Op Municipality:
Post Office Box:
MOE District:
SWP Area Name:

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10 | **2 of 2** | **S/84.9** | **255.9 / -1.00** | **PES**

VAN GOOL'S LANDSCAPING AND NURSERIES
1760 MAYFIELD ROAD WEST, R.R. #2
BRAMPTON ON L6V 1A1

Detail Licence No:
Licence No:
Status:
Approval Date:
Report Source:
Licence Type: Vendor
Licence Type Code:
Licence Class:
Licence Control:
Latitude:
Longitude:
Lot:
Concession:
Region:
District:
County:
Trade Name:
PDF URL:

Operator Box:
Operator Class:
Operator No:
Operator Type:
Oper Area Code:
Oper Phone No:
Operator Ext:
Operator Lot:
Oper Concession:
Operator Region:
Operator District:
Operator County:
Op Municipality:
Post Office Box:
MOE District:
SWP Area Name:

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11 | **1 of 1** | **E/101.3** | **257.6 / 0.70** | **WWIS**

lot 18 con 3
ON

Well ID: 4904660
Flowing (Y/N):

Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	06/05/1975
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:		**Contractor:**	2918
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	018
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	HS W
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/490\4904660.pdf

Additional Detail(s) (Map)

Well Completed Date:	05/19/1975
Year Completed:	1975
Depth (m):	24.384
Latitude:	43.7134676332693
Longitude:	-79.84790931385
X:	-79.84790916381603
Y:	43.713467630983736
Path:	490\4904660.pdf

Bore Hole Information

Bore Hole ID:	10319435	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592811.50
Code OB Desc:		**North83:**	4840694.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	4
Date Completed:	05/19/1975	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	p4

Location Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID:	932046678
Layer:	2
Color:	2
General Color:	GREY
Material 1:	28
Material 1 Desc:	SAND
Material 2:	
Material 2 Desc:	

Material 3:
Material 3 Desc:
Formation Top Depth: 17.0
Formation End Depth: 32.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932046677
Layer: 1
Color:
General Color:
Material 1: 23
Material 1 Desc: PREVIOUSLY DUG
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 17.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932046679
Layer: 3
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2: 12
Material 2 Desc: STONES
Material 3:
Material 3 Desc:
Formation Top Depth: 32.0
Formation End Depth: 63.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932046680
Layer: 4
Color: 3
General Color: BLUE
Material 1: 17
Material 1 Desc: SHALE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 63.0
Formation End Depth: 80.0
Formation End Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 964904660
Method Construction Code: 1

Method Construction: Cable Tool
Other Method Construction:

Pipe Information

Pipe ID: 10868005
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930527315
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 80.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930527314
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 73.0
Casing Diameter: 5.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 994904660
Pump Set At:
Static Level: 4.0
Final Level After Pumping: 15.0
Recommended Pump Depth: 75.0
Pumping Rate: 7.0
Flowing Rate:
Recommended Pump Rate: 6.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934533766
Test Type: Draw Down
Test Duration: 30
Test Level: 13.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID:	934779535
Test Type:	Draw Down
Test Duration:	45
Test Level:	14.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935044482
Test Type:	Draw Down
Test Duration:	60
Test Level:	15.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934259654
Test Type:	Draw Down
Test Duration:	15
Test Level:	10.0
Test Level UOM:	ft

Water Details

Water ID:	933792679
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	74.0
Water Found Depth UOM:	ft

Water Details

Water ID:	933792680
Layer:	2
Kind Code:	1
Kind:	FRESH
Water Found Depth:	78.0
Water Found Depth UOM:	ft

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12 | ***1 of 1*** | ***S/126.0*** | ***255.9 / -1.00*** | ***ZINE 6 MAYFIELD RD. ON*** | ***WWIS***

Well ID:	7223716	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Test Hole	***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Test Hole	***Date Received:***	07/14/2014
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z163904	***Contractor:***	7215
Tag:	A142390	***Form Version:***	7
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	PEEL
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	

Static Water Level:
Clear/Cloudy:
Municipality: BRAMPTON CITY (CHINGUACOUSY)
Site Info:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7223716.pdf

Additional Detail(s) (Map)

Well Completed Date: 02/01/2014
Year Completed: 2014
Depth (m):
Latitude: 43.7098605635079
Longitude: -79.8509387771012
X: -79.85093862726647
Y: 43.70986056227933
Path: 722\7223716.pdf

Bore Hole Information

Bore Hole ID: 1004923480
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 02/01/2014
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:
Elevation:
Elevrc:
Zone: 17
East83: 592573.00
North83: 4840290.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1005218715
Layer: 1
Plug From: 20.0
Plug To: 9.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005218716
Layer: 2
Plug From: 9.0
Plug To: 2.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1005218714
Method Construction Code: 2
Method Construction: Rotary (Convent.)
Other Method Construction:

Pipe Information

Pipe ID:	1005218707
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005218711
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	10.0
Depth To:	0.0
Casing Diameter:	2.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1005218712
Layer:	1
Slot:	10
Screen Top Depth:	20.0
Screen End Depth:	10.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.0

Water Details

Water ID:	1005218710
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005218709
Diameter:	9.0
Depth From:	20.0
Depth To:	0.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

13	***1 of 1***	***NNW/129.4***	***259.9 / 3.00***	***lot 18 con 3 ON***	***WWIS***

Well ID:	4905741	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	02/06/1981
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	4919

Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	018
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	HS W
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/490\4905741.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/12/1980
Year Completed: 1980
Depth (m): 18.288
Latitude: 43.7160287950114
Longitude: -79.8527884721053
X: -79.85278832197363
Y: 43.71602879322544
Path: 490\4905741.pdf

Bore Hole Information

Bore Hole ID:	10320435	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592414.50
Code OB Desc:		**North83:**	4840973.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	07/12/1980	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5

Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932051106
Layer: 2
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	932051105
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	73
Material 2 Desc:	HARD
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932051108
Layer:	4
Color:	2
General Color:	GREY
Material 1:	28
Material 1 Desc:	SAND
Material 2:	12
Material 2 Desc:	STONES
Material 3:	79
Material 3 Desc:	PACKED
Formation Top Depth:	50.0
Formation End Depth:	60.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932051107
Layer:	3
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	73
Material 2 Desc:	HARD
Material 3:	
Material 3 Desc:	
Formation Top Depth:	20.0
Formation End Depth:	50.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	964905741
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10869005

Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930528719
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From:
Depth To: 40.0
Casing Diameter: 30.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Construction Record - Casing

Casing ID: 930528720
Layer: 2
Material: 2
Open Hole or Material: GALVANIZED
Depth From:
Depth To: 60.0
Casing Diameter: 30.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: BAILER
Pump Test ID: 994905741
Pump Set At:
Static Level: 10.0
Final Level After Pumping: 55.0
Recommended Pump Depth: 40.0
Pumping Rate:
Flowing Rate:
Recommended Pump Rate: 3.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 2
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934527212
Test Type: Recovery
Test Duration: 30
Test Level: 40.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934781735
Test Type: Recovery
Test Duration: 45
Test Level: 30.0

Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 935046748
Test Type: Recovery
Test Duration: 60
Test Level: 25.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934261891
Test Type: Recovery
Test Duration: 15
Test Level: 50.0
Test Level UOM: ft

Water Details

Water ID: 933793752
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 60.0
Water Found Depth UOM: ft

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14 | ***1 of 1*** | ***E/137.1*** | ***256.9 / 0.00*** | ***Hydro One Inc.***
1966 Mayfield Road Snelgrove DS
Caledon ON L7C 0Y7 | ***GEN***

Generator No: ON6262621
SIC Code: 221122
SIC Description: ELECTRIC POWER DISTRIBUTION
Approval Years: 2014
PO Box No:
Country: Canada
Status:
Co Admin: Mike Harvey
Choice of Contact: CO_OFFICIAL
Phone No Admin: 866-782-4489 Ext.
Contaminated Facility: No
MHSW Facility: No

Detail(s)

Waste Class: 251
Waste Class Name: OIL SKIMMINGS & SLUDGES

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15 | ***1 of 1*** | ***S/137.6*** | ***256.2 / -0.68*** | ***1760 Mayfield Road lot 18 con 3***
Caledon ON | ***WWIS***

Well ID: 7362857
Construction Date:
Use 1st:
Use 2nd:
Final Well Status: Abandoned-Other
Water Type:
Casing Material:
Audit No: LIJ6XUXL
Tag: _NO_TAG
Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 07/10/2020
Selected Flag: TRUE
Abandonment Rec: Yes
Contractor: 7147
Form Version: 9

Constructn Method:		***Owner:***	
Elevation (m):		***County:***	PEEL
Elevatn Reliabilty:		***Lot:***	018
Depth to Bedrock:		***Concession:***	03
Well Depth:		***Concession Name:***	HS W
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	CALEDON TOWN (CHINGUACOUSY)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/736\7362857.pdf

Additional Detail(s) (Map)

Well Completed Date:	06/25/2020
Year Completed:	2020
Depth (m):	
Latitude:	43.709990835071
Longitude:	-79.8513583108747
X:	-79.85135816102023
Y:	43.709990833184555
Path:	736\7362857.pdf

Bore Hole Information

Bore Hole ID:	1008348685	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	592539.00
Code OB Desc:		***North83:***	4840304.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	06/25/2020	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	1008348799
Layer:	1
Color:	
General Color:	
Material 1:	
Material 1 Desc:	
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	
Formation End Depth UOM:	m

Annular Space/Abandonment

Sealing Record

Plug ID: 1008348881
Layer: 1
Plug From:
Plug To:
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1008348901
Layer: 3
Plug From: 2.5999999046325684
Plug To: 8.5
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1008348902
Layer: 4
Plug From: 8.5
Plug To: 9.100000381469727
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1008348899
Layer: 1
Plug From: 0.0
Plug To: 2.200000047683716
Plug Depth UOM: m

Annular Space/Abandonment Sealing Record

Plug ID: 1008348900
Layer: 2
Plug From: 2.200000047683716
Plug To: 2.5999999046325684
Plug Depth UOM: m

Pipe Information

Pipe ID: 1008348734
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1008348830
Layer: 1
Material: 3
Open Hole or Material: CONCRETE
Depth From: 0.0
Depth To: 9.100000381469727
Casing Diameter: 76.0
Casing Diameter UOM: cm

Casing Depth UOM: m

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1008348735
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM: m
Rate UOM: LPM
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Water Details

Water ID: 1008348792
Layer: 1
Kind Code: 8
Kind: Untested
Water Found Depth: 4.0
Water Found Depth UOM: m

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16 | ***1 of 1*** | ***SW/138.0*** | ***257.9 / 1.00*** | ***1760 Mayfield Rd Caledon ON L7C0Y8*** | ***EHS***

Order No: 20151020112
Status: C
Report Type: Standard Report
Report Date: 27-OCT-15
Date Received: 20-OCT-15
Previous Site Name:
Lot/Building Size:
Additional Info Ordered:
Nearest Intersection:
Municipality:
Client Prov/State: ON
Search Radius (km): .25
X: -79.85293
Y: 43.711073

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17 | ***1 of 1*** | ***E/157.1*** | ***256.9 / 0.00*** | ***1966 MAYFIELD RD. Brampton ON*** | ***WWIS***

Well ID: 7224625
Construction Date:
Use 1st:
Use 2nd:
Final Well Status: 0
Water Type:
Casing Material:
Audit No: Z163845
Tag: A128843
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 07/28/2014
Selected Flag: TRUE
Abandonment Rec:
Contractor: 7215
Form Version: 7
Owner:
County: PEEL
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:

Static Water Level: ***Zone:***
Clear/Cloudy: ***UTM Reliability:***
Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7224625.pdf

Additional Detail(s) (Map)

Well Completed Date: 02/04/2013
Year Completed: 2013
Depth (m):
Latitude: 43.7134845642469
Longitude: -79.8469097302837
X: -79.84690957996987
Y: 43.71348456224611
Path: 722\7224625.pdf

Bore Hole Information

Bore Hole ID: 1004978650 ***Elevation:***
DP2BR: ***Elevrc:***
Spatial Status: ***Zone:*** 17
Code OB: ***East83:*** 592892.00
Code OB Desc: ***North83:*** 4840697.00
Open Hole: ***Org CS:*** UTM83
Cluster Kind: ***UTMRC:*** 4
Date Completed: 02/04/2013 ***UTMRC Desc:*** margin of error : 30 m - 100 m
Remarks: ***Location Method:*** wwr
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Annular Space/Abandonment Sealing Record

Plug ID: 1005254429
Layer: 2
Plug From: 9.0
Plug To: 2.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1005254428
Layer: 1
Plug From: 20.0
Plug To: 9.0
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1005254427
Method Construction Code:
Method Construction:
Other Method Construction:

Pipe Information

Pipe ID:	1005254421
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1005254425
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	10.0
Depth To:	0.0
Casing Diameter:	
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1005254426
Layer:	1
Slot:	10
Screen Top Depth:	20.0
Screen End Depth:	10.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.0

Water Details

Water ID:	1005254424
Layer:	
Kind Code:	
Kind:	
Water Found Depth:	
Water Found Depth UOM:	ft

Hole Diameter

Hole ID:	1005254423
Diameter:	9.0
Depth From:	20.0
Depth To:	0.0
Hole Depth UOM:	ft
Hole Diameter UOM:	inch

18	***1 of 1***	***SSW/159.2***	***256.9 / 0.00***	***lot 18 con 3 ON***	***WWIS***

Well ID:	4901832	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:	0	***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	09/04/1962
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:		***Contractor:***	1307

Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	018
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	HS W
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/490\4901832.pdf

Additional Detail(s) (Map)

Well Completed Date: 08/22/1962
Year Completed: 1962
Depth (m): 15.24
Latitude: 43.7100770293778
Longitude: -79.8518717814404
X: -79.851871630679
Y: 43.710077027069346
Path: 490\4901832.pdf

Bore Hole Information

Bore Hole ID:	10316676	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592497.50
Code OB Desc:		**North83:**	4840313.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	5
Date Completed:	08/22/1962	**UTMRC Desc:**	margin of error : 100 m - 300 m
Remarks:		**Location Method:**	p5

Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932035749
Layer: 3
Color:
General Color:
Material 1: 11
Material 1 Desc: GRAVEL
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 49.0
Formation End Depth: 50.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID:	932035748
Layer:	2
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	12.0
Formation End Depth:	49.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932035747
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	12.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	964901832
Method Construction Code:	6
Method Construction:	Boring
Other Method Construction:	

Pipe Information

Pipe ID:	10865246
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930523432
Layer:	1
Material:	3
Open Hole or Material:	CONCRETE
Depth From:	
Depth To:	50.0
Casing Diameter:	30.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	994901832
Pump Set At:	
Static Level:	6.0
Final Level After Pumping:	
Recommended Pump Depth:	25.0
Pumping Rate:	50.0
Flowing Rate:	
Recommended Pump Rate:	50.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	No

Water Details

Water ID:	933789798
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	50.0
Water Found Depth UOM:	ft

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19 ***1 of 1*** ***ENE/171.0*** ***257.5 / 0.69*** ***11016 CHINGUACOUSY RD lot 18 con 3 ON*** ***WWIS***

Well ID:	4910258	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Water Supply	***Date Received:***	07/19/2006
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z42507	***Contractor:***	7143
Tag:	A038077	***Form Version:***	3
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	PEEL
Elevatn Reliabilty:		***Lot:***	018
Depth to Bedrock:		***Concession:***	03
Well Depth:		***Concession Name:***	HS W
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	CALEDON TOWN (CHINGUACOUSY)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/491\4910258.pdf

Additional Detail(s) (Map)

Well Completed Date:	06/27/2006
Year Completed:	2006
Depth (m):	37.18
Latitude:	43.7139207981952
Longitude:	-79.847311002031
X:	-79.8473108518506
Y:	43.71392079636311

Path: 491\4910258.pdf

Bore Hole Information

Bore Hole ID:	11555492	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	592859.00
Code OB Desc:		***North83:***	4840745.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	3
Date Completed:	06/27/2006	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	933061615
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	4.260000228881836
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933061618
Layer:	4
Color:	7
General Color:	RED
Material 1:	17
Material 1 Desc:	SHALE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	32.90999984741211
Formation End Depth:	37.18000030517578
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933061617
Layer:	3
Color:	2
General Color:	GREY

Material 1:	12
Material 1 Desc:	STONES
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	73
Material 3 Desc:	HARD
Formation Top Depth:	24.3799991607666
Formation End Depth:	32.90999984741211
Formation End Depth UOM:	m

Overburden and Bedrock Materials Interval

Formation ID:	933061616
Layer:	2
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	12
Material 2 Desc:	STONES
Material 3:	
Material 3 Desc:	
Formation Top Depth:	4.260000228881836
Formation End Depth:	24.3799991607666
Formation End Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	933300085
Layer:	1
Plug From:	0.0
Plug To:	6.400000095367432
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	964910258
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	11565099
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930886217
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	0.6000000238418579
Depth To:	33.68000030517578
Casing Diameter:	15.239999771118164
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Construction Record - Casing

Casing ID:	930886218
Layer:	2
Material:	4
Open Hole or Material:	OPEN HOLE
Depth From:	33.16999816894531
Depth To:	37.18000030517578
Casing Diameter:	
Casing Diameter UOM:	cm
Casing Depth UOM:	m

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	11572725
Pump Set At:	37.0
Static Level:	
Final Level After Pumping:	36.0
Recommended Pump Depth:	37.0
Pumping Rate:	11.350000381469727
Flowing Rate:	
Recommended Pump Rate:	11.350000381469727
Levels UOM:	m
Rate UOM:	LPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	3
Pumping Duration MIN:	
Flowing:	

Water Details

Water ID:	934077903
Layer:	1
Kind Code:	
Kind:	
Water Found Depth:	37.0
Water Found Depth UOM:	m

Hole Diameter

Hole ID:	11687123
Diameter:	15.239999771118164
Depth From:	0.0
Depth To:	37.18000030517578
Hole Depth UOM:	m
Hole Diameter UOM:	cm

20 ***1 of 1*** ***ENE/173.2*** ***257.5 / 0.69*** ***12016 CHINGUACOUSY lot 18 con 3 CALEDON ON*** ***WWIS***

Well ID:	4910312	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:		***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Abandoned-Other	***Date Received:***	09/26/2006
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	Yes
Audit No:	Z42473	***Contractor:***	7143

Tag:	A038082	**Form Version:**	3
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	018
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	CALEDON TOWN (CHINGUACOUSY)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/491\4910312.pdf

Additional Detail(s) (Map)

Well Completed Date:	07/05/2006
Year Completed:	2006
Depth (m):	
Latitude:	43.7139478046058
Longitude:	-79.8473104843217
X:	-79.84731033441874
Y:	43.713947803400316
Path:	491\4910312.pdf

Bore Hole Information

Bore Hole ID:	11694193	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592859.00
Code OB Desc:		**North83:**	4840748.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	3
Date Completed:	07/05/2006	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	933305459
Layer:	1
Plug From:	0.0
Plug To:	1.2200000286102295
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	933305461
Layer:	3
Plug From:	3.9600000381469727
Plug To:	5.789999961853027
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	933305460
Layer:	2
Plug From:	1.8200000524520874
Plug To:	3.9600000381469727
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	933305462
Layer:	4
Plug From:	5.789999961853027
Plug To:	8.829999923706055
Plug Depth UOM:	m

Annular Space/Abandonment Sealing Record

Plug ID:	933305463
Layer:	5
Plug From:	8.829999923706055
Plug To:	11.880000114440918
Plug Depth UOM:	m

Method of Construction & Well Use

Method Construction ID:	964910312
Method Construction Code:	
Method Construction:	
Other Method Construction:	

Pipe Information

Pipe ID:	11699059
Casing No:	1
Comment:	
Alt Name:	

21	*1 of 2*	*E/197.8*	*255.9 / -1.00*	***ENBRIDGE GAS INC*** ***130 FRUITVALE CIRCLE,,BRAMPTON,ON,L0P 1N0,CA*** ***ON***	***PINC***

Incident Id:		***Pipe Material:***	
Incident No:	2733332	***Fuel Category:***	
Incident Reported Dt:	12/4/2019	***Health Impact:***	
Type:	FS-Pipeline Incident	***Environment Impact:***	
Status Code:		***Property Damage:***	
Tank Status:	Pipeline Damage Reason Est	***Service Interrupt:***	
Task No:		***Enforce Policy:***	
Spills Action Centre:		***Public Relation:***	
Fuel Type:		***Pipeline System:***	
Fuel Occurrence Tp:		***PSIG:***	
Date of Occurrence:		***Attribute Category:***	
Occurrence Start Dt:		***Regulator Location:***	
Depth:		***Method Details:***	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB

Customer Acct Name: ENBRIDGE GAS INC
Incident Address: 130 FRUITVALE CIRCLE,,BRAMPTON,ON,L0P 1N0,CA
Operation Type:
Pipeline Type:
Regulator Type:
Summary:
Reported By:
Affiliation:
Occurrence Desc:
Damage Reason:
Notes:

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21 | 2 of 2 | E/197.8 | 255.9 / -1.00 | **Enbridge Gas Distribution Inc.**
130 Fruitvale Circle,
Brampton ON | SPL

Ref No: 3540-BJJJRP
Year:
Incident Dt: 2019/12/04
Dt MOE Arvl on Scn:
MOE Reported Dt: 2019/12/04
Dt Document Closed: 2020/05/16
Site No: NA
MOE Response: No
Site County/District: Regional Municipality of Peel
Site Geo Ref Meth:
Site District Office: Halton-Peel
Nearest Watercourse:
Site Name: residential<UNOFFICIAL>
Site Address: 130 Fruitvale Circle,
Site Region: Central
Site Municipality: Brampton
Site Lot:
Site Conc:
Site Geo Ref Accu:
Site Map Datum:
Northing:
Easting:
Incident Cause:
Incident Preceding Spill: Leak/Break
Environment Impact:
Health Env Consequence:
Nature of Impact:
Contaminant Qty: 0 n/a
System Facility Address:
Client Name: Enbridge Gas Distribution Inc.
Client Type: Corporation
Source Type: Pipeline/Components
Contaminant Code: 35
Contaminant Name: NATURAL GAS (METHANE)
Contaminant Limit 1:
Contam Limit Freq 1: n/a
Contaminant UN No 1: 1075
Receiving Medium: Air
Incident Reason: Operator/Human Error
Incident Summary: TSSA FSB: 0.5 inch pl IP dmg, made safe
Activity Preceding Spill:
Property 2nd Watershed:
Property Tertiary Watershed:
Sector Type: Miscellaneous Communal
SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill
Call Report Locatn Geodata:

Municipality No:
Nature of Damage:
Discharger Report:
Material Group:
Impact to Health: 2 - Minor Environment
Agency Involved:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
22	1 of 2	S/207.9	255.9 / -1.00	MAYFIELD RD ALLOA ON	WWIS

Well ID: 7129459
Construction Date:
Use 1st: Monitoring and Test Hole
Use 2nd: 0
Final Well Status: Test Hole
Water Type:
Casing Material:
Audit No: M04946
Tag: A084304
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: BRAMPTON CITY
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status:
Data Src:
Date Received: 09/10/2009
Selected Flag: TRUE
Abandonment Rec:
Contractor: 6809
Form Version: 5
Owner:
County: PEEL
Lot:
Concession:
Concession Name:
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/712\7129459.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/15/2009
Year Completed: 2009
Depth (m):
Latitude: 43.7092265247791
Longitude: -79.8514597947866
X: -79.85145964463238
Y: 43.70922652315596
Path: 712\7129459.pdf

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/712\7129459.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/16/2009
Year Completed: 2009
Depth (m): 10.668
Latitude: 43.7092441549535
Longitude: -79.8514222212425
X: -79.85142207080938
Y: 43.70924415306604
Path: 712\7129459.pdf

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/712\7129459.pdf

Additional Detail(s) (Map)

Well Completed Date: 07/15/2009
Year Completed: 2009
Depth (m):
Latitude: 43.7096192519476
Longitude: -79.8511171608023
X: -79.8511170110872
Y: 43.70961925011221
Path: 712\7129459.pdf

Bore Hole Information

Bore Hole ID:	1002821618	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	592532.00
Code OB Desc:		***North83:***	4840219.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:	This is a record from cluster log sheet	***UTMRC:***	3
Date Completed:	07/15/2009	***UTMRC Desc:***	margin of error : 10 - 30 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Annular Space/Abandonment Sealing Record

Plug ID:	1002821622
Layer:	
Plug From:	
Plug To:	
Plug Depth UOM:	

Method of Construction & Well Use

Method Construction ID:	1002821621
Method Construction Code:	
Method Construction:	
Other Method Construction:	AUGER

Pipe Information

Pipe ID:	1002821623
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002821625
Layer:	
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	
Depth To:	15.0
Casing Diameter:	
Casing Diameter UOM:	
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1002821624
Layer:	
Slot:	

Screen Top Depth: 15.0
Screen End Depth: 20.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1002821626
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002821620
Diameter: 8.0
Depth From:
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Bore Hole Information

Bore Hole ID: 1002821627
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind: This is a record from cluster log sheet
Date Completed: 07/15/2009
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 592559.00
North83: 4840263.00
Org CS: UTM83
UTMRC: 3
UTMRC Desc: margin of error : 10 - 30 m
Location Method: wwr

Annular Space/Abandonment Sealing Record

Plug ID: 1002821631
Layer:
Plug From:
Plug To:

Plug Depth UOM:

Method of Construction & Well Use

Method Construction ID: 1002821630
Method Construction Code:
Method Construction:
Other Method Construction: AUGER

Pipe Information

Pipe ID: 1002821632
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1002821634
Layer:
Material: 5
Open Hole or Material: PLASTIC
Depth From:
Depth To: 15.0
Casing Diameter:
Casing Diameter UOM:
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1002821633
Layer:
Slot:
Screen Top Depth: 15.0
Screen End Depth: 20.0
Screen Material:
Screen Depth UOM: ft
Screen Diameter UOM:
Screen Diameter:

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1002821635
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:
Levels UOM:
Rate UOM:
Water State After Test Code:
Water State After Test:
Pumping Test Method:
Pumping Duration HR:
Pumping Duration MIN:
Flowing:

Hole Diameter

Hole ID: 1002821629
Diameter: 8.0
Depth From:
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Bore Hole Information

Bore Hole ID: 1002718402
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole: No
Cluster Kind:
Date Completed: 07/16/2009
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 592535.00
North83: 4840221.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1002858188
Layer: 1
Color: 7
General Color: RED
Material 1: 34
Material 1 Desc: TILL
Material 2: 73
Material 2 Desc: HARD
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 9.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1002858189
Layer: 2
Color: 2
General Color: GREY
Material 1: 34
Material 1 Desc: TILL
Material 2: 85
Material 2 Desc: SOFT
Material 3:
Material 3 Desc:
Formation Top Depth: 9.0
Formation End Depth: 35.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID:	1002858191
Layer:	1
Plug From:	0.0
Plug To:	28.0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1002858192
Layer:	2
Plug From:	28.0
Plug To:	35.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1002821636
Method Construction Code:	E
Method Construction:	Auger
Other Method Construction:	

Pipe Information

Pipe ID:	1002858187
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1002858193
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	30.0
Casing Diameter:	2.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1002858194
Layer:	1
Slot:	010
Screen Top Depth:	30.0
Screen End Depth:	35.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	inch
Screen Diameter:	2.0

Hole Diameter

Hole ID:	1002858190
Diameter:	8.0

Depth From: 0.0
Depth To: 35.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

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22 **2 of 2** **S/207.9** **255.9 / -1.00** **lot 17 con 3 ON** **WWIS**

Well ID: 7325193
Construction Date:
Use 1st:
Use 2nd:
Final Well Status:
Water Type:
Casing Material:
Audit No: C43081
Tag: A084304
Constructn Method:
Elevation (m):
Elevatn Reliabilty:
Depth to Bedrock:
Well Depth:
Overburden/Bedrock:
Pump Rate:
Static Water Level:
Clear/Cloudy:
Municipality: BRAMPTON CITY (CHINGUACOUSY)
Site Info:

Flowing (Y/N):
Flow Rate:
Data Entry Status: Yes
Data Src:
Date Received: 12/14/2018
Selected Flag: TRUE
Abandonment Rec:
Contractor: 7147
Form Version: 8
Owner:
County: PEEL
Lot: 017
Concession: 03
Concession Name: HS W
Easting NAD83:
Northing NAD83:
Zone:
UTM Reliability:

Additional Detail(s) (Map)

Bore Hole ID: 1007341972
Depth M:
Year Completed:
Well Completed Dt:
Audit No: C43081
Path:

Tag No: A084304
Contractor: 7147
Latitude: 43.7092265247791
Longitude: -79.8514597947866
Y: 43.70922652315596
X: -79.85145964463238

Bore Hole Information

Bore Hole ID: 1007341972
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed:
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 17
East83: 592532.00
North83: 4840219.00
Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

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23 **1 of 1** **N/209.2** **259.9 / 3.00** **11687 CHINGUACOUSE RD Brampton ON** **WWIS**

Well ID: 7358559
Construction Date:
Use 1st: Monitoring and Test Hole

Flowing (Y/N):
Flow Rate:
Data Entry Status:

Use 2nd:		**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	05/20/2020
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z330418	**Contractor:**	7241
Tag:	A115008	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: BRAMPTON CITY (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/735\7358559.pdf

Additional Detail(s) (Map)

Well Completed Date: 03/03/2020
Year Completed: 2020
Depth (m):
Latitude: 43.7165011541661
Longitude: -79.8505139442314
X: -79.85051379374558
Y: 43.71650115246166
Path: 735\7358559.pdf

Bore Hole Information

Bore Hole ID:	1008279560	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592597.00
Code OB Desc:		**North83:**	4841028.00
Open Hole:		**Org CS:**	UTM83
Cluster Kind:		**UTMRC:**	4
Date Completed:	03/03/2020	**UTMRC Desc:**	margin of error : 30 m - 100 m
Remarks:		**Location Method:**	wwr

Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 1009634818
Layer: 2
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 06
Material 2 Desc: SILT
Material 3:
Material 3 Desc:

Formation Top Depth:	2.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1009634817
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1009634819
Layer:	3
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	06
Material 2 Desc:	SILT
Material 3:	
Material 3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009637324
Layer:	1
Plug From:	0.0
Plug To:	0.5
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009637326
Layer:	3
Plug From:	9.0
Plug To:	90.0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009637325
Layer:	2
Plug From:	0.5

Plug To:	9.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1009640431
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1009632614
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1009641323
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	10.0
Casing Diameter:	2.0
Casing Diameter UOM:	Inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1009642220
Layer:	1
Slot:	10
Screen Top Depth:	10.0
Screen End Depth:	20.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	Inch
Screen Diameter:	2.25

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1009643127
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1009639518
Diameter:	6.0
Depth From:	0.0
Depth To:	20.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

24 ***1 of 1*** ***N/213.3*** ***259.9 / 3.00*** ***11687 CHINGUACOUSE RD Brampton ON*** ***WWIS***

Well ID:	7358558	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Monitoring and Test Hole	***Data Entry Status:***	
Use 2nd:		***Data Src:***	
Final Well Status:	Monitoring and Test Hole	***Date Received:***	05/20/2020
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	Z330417	***Contractor:***	7241
Tag:	A115007	***Form Version:***	7
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	PEEL
Elevatn Reliabilty:		***Lot:***	
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	BRAMPTON CITY (CHINGUACOUSY)		
Site Info:			

Additional Detail(s) (Map)

Bore Hole ID:	1008279557	***Tag No:***	A115007
Depth M:		***Contractor:***	7241
Year Completed:	2020	***Latitude:***	43.7165002803199
Well Completed Dt:	03/03/2020	***Longitude:***	-79.8504270644718
Audit No:	Z330417	***Y:***	43.716500278535484
Path:		***X:***	-79.85042691410891

Bore Hole Information

Bore Hole ID:	1008279557	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	592604.00
Code OB Desc:		***North83:***	4841028.00
Open Hole:		***Org CS:***	UTM83
Cluster Kind:		***UTMRC:***	4
Date Completed:	03/03/2020	***UTMRC Desc:***	margin of error : 30 m - 100 m
Remarks:		***Location Method:***	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1009634814
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1009634816
Layer:	3
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	06
Material 2 Desc:	SILT
Material 3:	
Material 3 Desc:	
Formation Top Depth:	10.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	1009634815
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	06
Material 2 Desc:	SILT
Material 3:	
Material 3 Desc:	
Formation Top Depth:	2.0
Formation End Depth:	10.0
Formation End Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009637323
Layer:	3
Plug From:	9.0
Plug To:	20.0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID: 1009637322
Layer: 2
Plug From: 0.5
Plug To: 9.0
Plug Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 1009637321
Layer: 1
Plug From: 0.0
Plug To: 0.5
Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 1009640430
Method Construction Code: D
Method Construction: Direct Push
Other Method Construction:

Pipe Information

Pipe ID: 1009632613
Casing No: 0
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 1009641322
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 10.0
Casing Diameter: 2.0
Casing Diameter UOM: Inch
Casing Depth UOM: ft

Construction Record - Screen

Screen ID: 1009642219
Layer: 1
Slot: 10
Screen Top Depth: 10.0
Screen End Depth: 20.0
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: Inch
Screen Diameter: 2.25

Results of Well Yield Testing

Pumping Test Method Desc:
Pump Test ID: 1009643126
Pump Set At:
Static Level:
Final Level After Pumping:

Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1009639517
Diameter:	6.0
Depth From:	0.0
Depth To:	20.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

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25 | **1 of 1** | **N/213.9** | **259.9 / 3.00** | **11687 CHINGUACOUSE RD Brampton ON** | **WWIS**

Well ID:	7358557	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Monitoring and Test Hole	**Data Entry Status:**	
Use 2nd:		**Data Src:**	
Final Well Status:	Monitoring and Test Hole	**Date Received:**	05/20/2020
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	Z330419	**Contractor:**	7241
Tag:	A115006	**Form Version:**	7
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	
Depth to Bedrock:		**Concession:**	
Well Depth:		**Concession Name:**	
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	BRAMPTON CITY (CHINGUACOUSY)		
Site Info:			

Additional Detail(s) (Map)

Bore Hole ID:	1008279554	**Tag No:**	A115006
Depth M:		**Contractor:**	7241
Year Completed:	2020	**Latitude:**	43.7164635226865
Well Completed Dt:	03/03/2020	**Longitude:**	-79.8503532846284
Audit No:	Z330419	**Y:**	43.71646352120169
Path:		**X:**	-79.85035313460307

Bore Hole Information

Bore Hole ID:	1008279554	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592610.00
Code OB Desc:		**North83:**	4841024.00

Open Hole:
Cluster Kind:
Date Completed: 03/03/2020
Remarks:
Location Method Desc: on Water Well Record
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Org CS: UTM83
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: wwr

Overburden and Bedrock Materials Interval

Formation ID: 1009634812
Layer: 2
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 2.0
Formation End Depth: 10.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1009634811
Layer: 1
Color: 6
General Color: BROWN
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 1009634813
Layer: 3
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 10.0
Formation End Depth: 20.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009637319
Layer:	2
Plug From:	0.5
Plug To:	9.0
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009637318
Layer:	1
Plug From:	0.0
Plug To:	0.5
Plug Depth UOM:	ft

Annular Space/Abandonment Sealing Record

Plug ID:	1009637320
Layer:	3
Plug From:	9.0
Plug To:	20.0
Plug Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	1009640429
Method Construction Code:	D
Method Construction:	Direct Push
Other Method Construction:	

Pipe Information

Pipe ID:	1009632612
Casing No:	0
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	1009641321
Layer:	1
Material:	5
Open Hole or Material:	PLASTIC
Depth From:	0.0
Depth To:	10.0
Casing Diameter:	2.0
Casing Diameter UOM:	Inch
Casing Depth UOM:	ft

Construction Record - Screen

Screen ID:	1009642218
Layer:	1
Slot:	10
Screen Top Depth:	10.0

Screen End Depth:	20.0
Screen Material:	5
Screen Depth UOM:	ft
Screen Diameter UOM:	Inch
Screen Diameter:	2.25

Results of Well Yield Testing

Pumping Test Method Desc:	
Pump Test ID:	1009643125
Pump Set At:	
Static Level:	
Final Level After Pumping:	
Recommended Pump Depth:	
Pumping Rate:	
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	
Water State After Test:	
Pumping Test Method:	0
Pumping Duration HR:	
Pumping Duration MIN:	
Flowing:	

Hole Diameter

Hole ID:	1009639516
Diameter:	6.0
Depth From:	0.0
Depth To:	20.0
Hole Depth UOM:	ft
Hole Diameter UOM:	Inch

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26 | ***1 of 2*** | ***SSE/228.6*** | ***254.9 / -2.00*** | ***ENBRIDGE GAS INC***
111 BOATHOUSE RD,,BRAMPTON,ON,L7A 5B6, CA
ON | ***PINC***

Incident Id:		**Pipe Material:**	
Incident No:	3052934	**Fuel Category:**	
Incident Reported Dt:	5/18/2021	**Health Impact:**	
Type:	FS-Pipeline Incident	**Environment Impact:**	
Status Code:		**Property Damage:**	
Tank Status:	Pipeline Damage Reason Est	**Service Interrupt:**	
Task No:		**Enforce Policy:**	
Spills Action Centre:		**Public Relation:**	
Fuel Type:		**Pipeline System:**	
Fuel Occurrence Tp:		**PSIG:**	
Date of Occurrence:		**Attribute Category:**	
Occurrence Start Dt:		**Regulator Location:**	
Depth:		**Method Details:**	

Customer Acct Name:	ENBRIDGE GAS INC
Incident Address:	111 BOATHOUSE RD,,BRAMPTON,ON,L7A 5B6,CA
Operation Type:	
Pipeline Type:	
Regulator Type:	
Summary:	
Reported By:	
Affiliation:	
Occurrence Desc:	
Damage Reason:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Notes:					

26 | **2 of 2** | **SSE/228.6** | **254.9 / -2.00** | **111 Boathouse Rd. CALEDON;BRAMPTON ON** | **SPL**

Ref No:	1-G1JFM	**Municipality No:**	
Year:		**Nature of Damage:**	
Incident Dt:	5/17/2021 12:47:00 PM	**Discharger Report:**	
Dt MOE Arvl on Scn:		**Material Group:**	
MOE Reported Dt:	5/17/2021 2:16:17 PM	**Impact to Health:**	0 No Impact
Dt Document Closed:	6/16/2021 5:14:45 PM	**Agency Involved:**	
Site No:			
MOE Response:	Desktop Response		
Site County/District:			
Site Geo Ref Meth:			
Site District Office:	Halton-Peel District Office		
Nearest Watercourse:	No		
Site Name:			
Site Address:	111 Boathouse Rd.		
Site Region:	REGIONAL MUNICIPALITY OF PEEL		
Site Municipality:	CALEDON;BRAMPTON		
Site Lot:			
Site Conc:			
Site Geo Ref Accu:			
Site Map Datum:			
Northing:			
Easting:			
Incident Cause:			
Incident Preceding Spill:	Line Strike		
Environment Impact:	1 Minor Impact		
Health Env Consequence:			
Nature of Impact:			
Contaminant Qty:	0 other - see notes		
System Facility Address:			
Client Name:	ENBRIDGE CONSUMERS GAS		
Client Type:	Private Business		
Source Type:	Pipeline/Components		
Contaminant Code:			
Contaminant Name:	NATURAL GAS		
Contaminant Limit 1:			
Contam Limit Freq 1:			
Contaminant UN No 1:			
Receiving Medium:	Air		
Incident Reason:	Human error (Specify)		
Incident Summary:	Enbridge Gas: 1/2" plastic IP service damaged; made safe		
Activity Preceding Spill:	Normal operations		
Property 2nd Watershed:	Lake Ontario and Niagara Peninsula		
Property Tertiary Watershed:	02HB-Credit - 16 Mile		
Sector Type:	NATURAL GAS DISTRIBUTION		
SAC Action Class:			
Call Report Locatn Geodata:	{"integration_ids":["PR00002446718"],"wkts":["POINT (-77.3991094000 38.4757411000)","POINT (-79.8506214000 43.7093480000)"],"creation_date":"2021-05-17"}		

27 | **1 of 1** | **N/230.2** | **259.9 / 3.00** | **lot 18 con 3 ON** | **WWIS**

Well ID:	4907003	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	
Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:		**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	02/07/1989
Water Type:		**Selected Flag:**	TRUE

Casing Material:		**Abandonment Rec:**	
Audit No:	43011	**Contractor:**	1660
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	018
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	HS W
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	
Municipality:	CALEDON TOWN (CALEDON TWP)		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/490\4907003.pdf

Additional Detail(s) (Map)

Well Completed Date:	10/19/1988
Year Completed:	1988
Depth (m):	19.812
Latitude:	43.716726145319
Longitude:	-79.8505034358437
X:	-79.85050328613487
Y:	43.71672614347324
Path:	490\4907003.pdf

Bore Hole Information

Bore Hole ID:	10321564	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592597.50
Code OB Desc:		**North83:**	4841053.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	3
Date Completed:	10/19/1988	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	gps
Location Method Desc:	from gps		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932056238
Layer:	2
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	81
Material 2 Desc:	SANDY
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	4.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932056242
Layer:	6
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	84
Material 2 Desc:	SILTY
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	50.0
Formation End Depth:	58.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932056245
Layer:	9
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	62.0
Formation End Depth:	63.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932056240
Layer:	4
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	11
Material 2 Desc:	GRAVEL
Material 3:	77
Material 3 Desc:	LOOSE
Formation Top Depth:	37.0
Formation End Depth:	46.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932056246
Layer:	10
Color:	2
General Color:	GREY
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	77

Material 2 Desc: LOOSE
Material 3:
Material 3 Desc:
Formation Top Depth: 63.0
Formation End Depth: 65.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932056243
Layer: 7
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 58.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932056239
Layer: 3
Color: 2
General Color: GREY
Material 1: 05
Material 1 Desc: CLAY
Material 2: 11
Material 2 Desc: GRAVEL
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 17.0
Formation End Depth: 37.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932056244
Layer: 8
Color:
General Color:
Material 1: 29
Material 1 Desc: FINE GRAVEL
Material 2: 28
Material 2 Desc: SAND
Material 3: 77
Material 3 Desc: LOOSE
Formation Top Depth: 60.0
Formation End Depth: 62.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932056241

Layer:	5
Color:	2
General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	81
Material 2 Desc:	SANDY
Material 3:	11
Material 3 Desc:	GRAVEL
Formation Top Depth:	46.0
Formation End Depth:	50.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932056237
Layer:	1
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	77
Material 2 Desc:	LOOSE
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	4.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	964907003
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe Information

Pipe ID:	10870134
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930530590
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	65.0
Casing Diameter:	
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	994907003
Pump Set At:	

Static Level:	11.0
Final Level After Pumping:	18.0
Recommended Pump Depth:	
Pumping Rate:	30.0
Flowing Rate:	
Recommended Pump Rate:	
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	2
Water State After Test:	CLOUDY
Pumping Test Method:	1
Pumping Duration HR:	5
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934255912
Test Type:	Draw Down
Test Duration:	15
Test Level:	18.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934530468
Test Type:	Draw Down
Test Duration:	30
Test Level:	18.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935050042
Test Type:	Draw Down
Test Duration:	60
Test Level:	18.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934784548
Test Type:	Draw Down
Test Duration:	45
Test Level:	18.0
Test Level UOM:	ft

Water Details

Water ID:	933795049
Layer:	1
Kind Code:	5
Kind:	Not stated
Water Found Depth:	65.0
Water Found Depth UOM:	ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
28	1 of 1	N/248.7	259.9 / 3.00	lot 18 con 3 ON	WWIS

Well ID:	4907220	**Flowing (Y/N):**	
Construction Date:		**Flow Rate:**	

Use 1st:	Domestic	**Data Entry Status:**	
Use 2nd:	0	**Data Src:**	1
Final Well Status:	Water Supply	**Date Received:**	12/27/1989
Water Type:		**Selected Flag:**	TRUE
Casing Material:		**Abandonment Rec:**	
Audit No:	43828	**Contractor:**	1660
Tag:		**Form Version:**	1
Constructn Method:		**Owner:**	
Elevation (m):		**County:**	PEEL
Elevatn Reliabilty:		**Lot:**	018
Depth to Bedrock:		**Concession:**	03
Well Depth:		**Concession Name:**	HS W
Overburden/Bedrock:		**Easting NAD83:**	
Pump Rate:		**Northing NAD83:**	
Static Water Level:		**Zone:**	
Clear/Cloudy:		**UTM Reliability:**	

Municipality: CALEDON TOWN (CHINGUACOUSY)
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/490\4907220.pdf

Additional Detail(s) (Map)

Well Completed Date: 11/03/1989
Year Completed: 1989
Depth (m): 36.576
Latitude: 43.7168414253823
Longitude: -79.8503274379223
X: -79.85032728825007
Y: 43.716841423372315
Path: 490\4907220.pdf

Bore Hole Information

Bore Hole ID:	10321780	**Elevation:**	
DP2BR:		**Elevrc:**	
Spatial Status:		**Zone:**	17
Code OB:		**East83:**	592611.50
Code OB Desc:		**North83:**	4841066.00
Open Hole:		**Org CS:**	
Cluster Kind:		**UTMRC:**	3
Date Completed:	11/03/1989	**UTMRC Desc:**	margin of error : 10 - 30 m
Remarks:		**Location Method:**	gps

Location Method Desc: from gps
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision Comment:
Supplier Comment:

Overburden and Bedrock Materials Interval

Formation ID: 932057353
Layer: 4
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 11
Material 2 Desc: GRAVEL
Material 3:

Material 3 Desc:
Formation Top Depth: 42.0
Formation End Depth: 66.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932057354
Layer: 5
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 66.0
Formation End Depth: 87.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932057355
Layer: 6
Color: 2
General Color: GREY
Material 1: 28
Material 1 Desc: SAND
Material 2: 05
Material 2 Desc: CLAY
Material 3:
Material 3 Desc:
Formation Top Depth: 87.0
Formation End Depth: 95.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932057356
Layer: 7
Color: 7
General Color: RED
Material 1: 28
Material 1 Desc: SAND
Material 2: 11
Material 2 Desc: GRAVEL
Material 3:
Material 3 Desc:
Formation Top Depth: 95.0
Formation End Depth: 106.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932057352
Layer: 3
Color: 2

General Color:	GREY
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	28
Material 2 Desc:	SAND
Material 3:	
Material 3 Desc:	
Formation Top Depth:	17.0
Formation End Depth:	42.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932057357
Layer:	8
Color:	2
General Color:	GREY
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	
Material 2 Desc:	
Material 3:	31
Material 3 Desc:	COARSE GRAVEL
Formation Top Depth:	106.0
Formation End Depth:	120.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932057350
Layer:	1
Color:	8
General Color:	BLACK
Material 1:	02
Material 1 Desc:	TOPSOIL
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	1.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932057351
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	1.0
Formation End Depth:	17.0
Formation End Depth UOM:	ft

Method of Construction & Well Use

Method Construction ID:	964907220
Method Construction Code:	1
Method Construction:	Cable Tool
Other Method Construction:	

Pipe Information

Pipe ID:	10870350
Casing No:	1
Comment:	
Alt Name:	

Construction Record - Casing

Casing ID:	930530918
Layer:	1
Material:	1
Open Hole or Material:	STEEL
Depth From:	
Depth To:	120.0
Casing Diameter:	6.0
Casing Diameter UOM:	inch
Casing Depth UOM:	ft

Results of Well Yield Testing

Pumping Test Method Desc:	PUMP
Pump Test ID:	994907220
Pump Set At:	
Static Level:	16.0
Final Level After Pumping:	27.0
Recommended Pump Depth:	70.0
Pumping Rate:	10.0
Flowing Rate:	
Recommended Pump Rate:	19.0
Levels UOM:	ft
Rate UOM:	GPM
Water State After Test Code:	1
Water State After Test:	CLEAR
Pumping Test Method:	1
Pumping Duration HR:	3
Pumping Duration MIN:	0
Flowing:	No

Draw Down & Recovery

Pump Test Detail ID:	934256488
Test Type:	Draw Down
Test Duration:	15
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934785102
Test Type:	Draw Down
Test Duration:	45
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	934531024
Test Type:	Draw Down
Test Duration:	30
Test Level:	27.0
Test Level UOM:	ft

Draw Down & Recovery

Pump Test Detail ID:	935050608
Test Type:	Draw Down
Test Duration:	60
Test Level:	27.0
Test Level UOM:	ft

Water Details

Water ID:	933795287
Layer:	1
Kind Code:	1
Kind:	FRESH
Water Found Depth:	120.0
Water Found Depth UOM:	ft

Unplottable Summary

Total: 3 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA		Mayfield Road	Caledon ON	
ECA	Mayfield Road Portfolio Inc.	Mayfield Rd	Caledon ON	M3K 1N4
WWIS		lot 18	ON	

Unplottable Report

Site:
Mayfield Road Caledon ON

Database:
CA

Certificate #:	3357-56AJB5
Application Year:	02
Issue Date:	1/17/02
Approval Type:	Municipal & Private water
Status:	Approved
Application Type:	New Certificate of Approval
Client Name:	The Corporation of the Regional Municipality of Peel
Client Address:	10 Peel Centre Drive, Fourth Floor
Client City:	Brampton
Client Postal Code:	L6T 4B9
Project Description:	This application is for approval to install a watermain on Mayfield Road
Contaminants:	
Emission Control:	

Site: ***Mayfield Road Portfolio Inc.***
Mayfield Rd Caledon ON M3K 1N4

Database:
ECA

Approval No:	5859-96UQU5	***MOE District:***	
Approval Date:	2013-04-30	***City:***	
Status:	Revoked and/or Replaced	***Longitude:***	
Record Type:	ECA	***Latitude:***	
Link Source:	IDS	***Geometry X:***	
SWP Area Name:		***Geometry Y:***	
Approval Type:	ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS		
Project Type:	MUNICIPAL AND PRIVATE SEWAGE WORKS		
Business Name:	Mayfield Road Portfolio Inc.		
Address:	Mayfield Rd		
Full Address:			
Full PDF Link:	https://www.accessenvironment.ene.gov.on.ca/instruments/5271-96TLGJ-14.pdf		
PDF Site Location:			

Site:
lot 18 ON

Database:
WWIS

Well ID:	6714474	***Flowing (Y/N):***	
Construction Date:		***Flow Rate:***	
Use 1st:	Domestic	***Data Entry Status:***	
Use 2nd:		***Data Src:***	1
Final Well Status:	Water Supply	***Date Received:***	06/20/2003
Water Type:		***Selected Flag:***	TRUE
Casing Material:		***Abandonment Rec:***	
Audit No:	257922	***Contractor:***	2663
Tag:		***Form Version:***	1
Constructn Method:		***Owner:***	
Elevation (m):		***County:***	WELLINGTON
Elevatn Reliabilty:		***Lot:***	018
Depth to Bedrock:		***Concession:***	
Well Depth:		***Concession Name:***	CON
Overburden/Bedrock:		***Easting NAD83:***	
Pump Rate:		***Northing NAD83:***	
Static Water Level:		***Zone:***	
Clear/Cloudy:		***UTM Reliability:***	
Municipality:	PEEL TOWNSHIP		

Site Info:

Bore Hole Information

Bore Hole ID:	10542319	***Elevation:***	
DP2BR:		***Elevrc:***	
Spatial Status:		***Zone:***	17
Code OB:		***East83:***	
Code OB Desc:		***North83:***	
Open Hole:		***Org CS:***	
Cluster Kind:		***UTMRC:***	9
Date Completed:	06/10/2003	***UTMRC Desc:***	unknown UTM
Remarks:		***Location Method:***	na
Location Method Desc:	Not Applicable i.e. no UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock Materials Interval

Formation ID:	932922171
Layer:	6
Color:	
General Color:	
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	190.0
Formation End Depth:	195.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932922167
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	14
Material 2 Desc:	HARDPAN
Material 3:	
Material 3 Desc:	
Formation Top Depth:	2.0
Formation End Depth:	68.0
Formation End Depth UOM:	ft

Overburden and Bedrock Materials Interval

Formation ID:	932922170
Layer:	5
Color:	6
General Color:	BROWN
Material 1:	05
Material 1 Desc:	CLAY
Material 2:	11

Material 2 Desc: GRAVEL
Material 3:
Material 3 Desc:
Formation Top Depth: 183.0
Formation End Depth: 190.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932922168
Layer: 3
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2: 12
Material 2 Desc: STONES
Material 3: 14
Material 3 Desc: HARDPAN
Formation Top Depth: 68.0
Formation End Depth: 145.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932922166
Layer: 1
Color: 8
General Color: BLACK
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 2.0
Formation End Depth UOM: ft

Overburden and Bedrock Materials Interval

Formation ID: 932922169
Layer: 4
Color: 6
General Color: BROWN
Material 1: 28
Material 1 Desc: SAND
Material 2: 05
Material 2 Desc: CLAY
Material 3:
Material 3 Desc:
Formation Top Depth: 145.0
Formation End Depth: 183.0
Formation End Depth UOM: ft

Annular Space/Abandonment Sealing Record

Plug ID: 933240232
Layer: 1
Plug From: 0.0
Plug To: 20.0

Plug Depth UOM: ft

Method of Construction & Well Use

Method Construction ID: 966714474
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Pipe Information

Pipe ID: 11090889
Casing No: 1
Comment:
Alt Name:

Construction Record - Casing

Casing ID: 930779174
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 195.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Results of Well Yield Testing

Pumping Test Method Desc: PUMP
Pump Test ID: 996714474
Pump Set At:
Static Level: 50.0
Final Level After Pumping: 54.0
Recommended Pump Depth: 120.0
Pumping Rate: 16.0
Flowing Rate:
Recommended Pump Rate: 16.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Draw Down & Recovery

Pump Test Detail ID: 934350768
Test Type: Draw Down
Test Duration: 15
Test Level: 54.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934614215
Test Type: Draw Down
Test Duration: 30
Test Level: 54.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 934875227
Test Type: Draw Down
Test Duration: 45
Test Level: 54.0
Test Level UOM: ft

Draw Down & Recovery

Pump Test Detail ID: 935136286
Test Type: Draw Down
Test Duration: 60
Test Level: 54.0
Test Level UOM: ft

Water Details

Water ID: 934036121
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 195.0
Water Found Depth UOM: ft

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ***Note:*** *Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory: Provincial AAGR

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory: Provincial AGR

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Nov 2023

Abandoned Mine Information System: Provincial AMIS

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-Apr 2024

Anderson's Waste Disposal Sites: Private ANDR

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks: Provincial AST

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies: Private AUWR

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2024

Borehole: Provincial BORE

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval: Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities: Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2022

Commercial Fuel Oil Tanks: Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.
Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors: Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register: Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2024

Compressed Natural Gas Stations: Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 -Nov 2023

Inventory of Coal Gasification Plants and Coal Tar Sites: Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions: Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Mar 2024

Certificates of Property Use: Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Mar 31, 2024

Drill Hole Database: Provincial DRL

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Aug 2023

Delisted Fuel Tanks: Provincial DTNK

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry: Provincial EASR

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

Government Publication Date: Oct 2011-Mar 31, 2024

Environmental Registry: Provincial EBR

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Mar 31, 2024

Environmental Compliance Approval: Provincial ECA

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011-Mar 31, 2024

Environmental Effects Monitoring: Federal EEM

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches: Private EHS

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Mar 31, 2024

Environmental Issues Inventory System: Federal EIIS

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event: Provincial EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Penalty Annual Report: Provincial EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2022

List of Expired Fuels Safety Facilities: Provincial EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions: Federal FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land: Federal FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Mar 2024

Fisheries & Oceans Fuel Tanks: Federal FOFT

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

Government Publication Date: 1964-Sep 2019

Federal Identification Registry for Storage Tank Systems (FIRSTS): Federal FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank: Provincial FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.
Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic: Provincial FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary: Provincial GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Oct 31, 2022

Greenhouse Gas Emissions from Large Facilities: Federal GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO2 eq).

Government Publication Date: 2013-Dec 2021

TSSA Historic Incidents: Provincial HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks: Federal IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks: Provincial INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing in a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: 31 Oct, 2023

Landfill Inventory Management Ontario: Provincial LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations: Private MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences: Provincial MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Feb 2024

National Analysis of Trends in Emergencies System (NATES): Federal NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports: Provincial NCPL

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

Government Publication Date: Dec 31, 2022

National Defense & Canadian Forces Fuel Tanks: Federal NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills: Federal NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites: Federal NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents: Federal NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jun 30, 2021

National Energy Board Wells: Federal NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES): Federal NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

National PCB Inventory: Federal NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory 1993-2020: Federal NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Sep 2020

National Pollutant Release Inventory - Historic: Federal NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells: Private OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Feb 29, 2024

Ontario Oil and Gas Wells: Provincial OOGW

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

Government Publication Date: 1800-Aug 2023

Inventory of PCB Storage Sites: Provincial OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders: Provincial ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Mar 31, 2024

Canadian Pulp and Paper: Private PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks: Federal PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register: Provincial PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011-Mar 31, 2024

NPRI Reporters - PFAS Substances: Federal PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Sep 2020

Potential PFAS Handlers from NPRI: Federal PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per - and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Sep 2020

Pipeline Incidents: Provincial PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing in an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021

Private and Retail Fuel Storage Tanks: Provincial PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996*

Permit to Take Water: Provincial PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Mar 31, 2024

Ontario Regulation 347 Waste Receivers Summary: Provincial REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021

Record of Site Condition: Provincial RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004-Apr 2024

Retail Fuel Storage Tanks: Private RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2024

Scott's Manufacturing Directory: Private SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

Government Publication Date: 1992-Mar 2011*

Ontario Spills: Provincial SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in Mar 2023-Feb 2024 in addition to those listed in the Government Publication Date.

Government Publication Date: 1988-Jan 2023; see description

Wastewater Discharger Registration Database: Provincial SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2021

Anderson's Storage Tanks: Private TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks: Federal TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2023

Variances for Abandonment of Underground Storage Tanks: Provincial VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.
Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory: Provincial WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011-Mar 31, 2024

Waste Disposal Sites - MOE 1991 Historical Approval Inventory: Provincial WDSH

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Water Well Information System: Provincial WWIS

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

Government Publication Date: Dec 31 2023

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

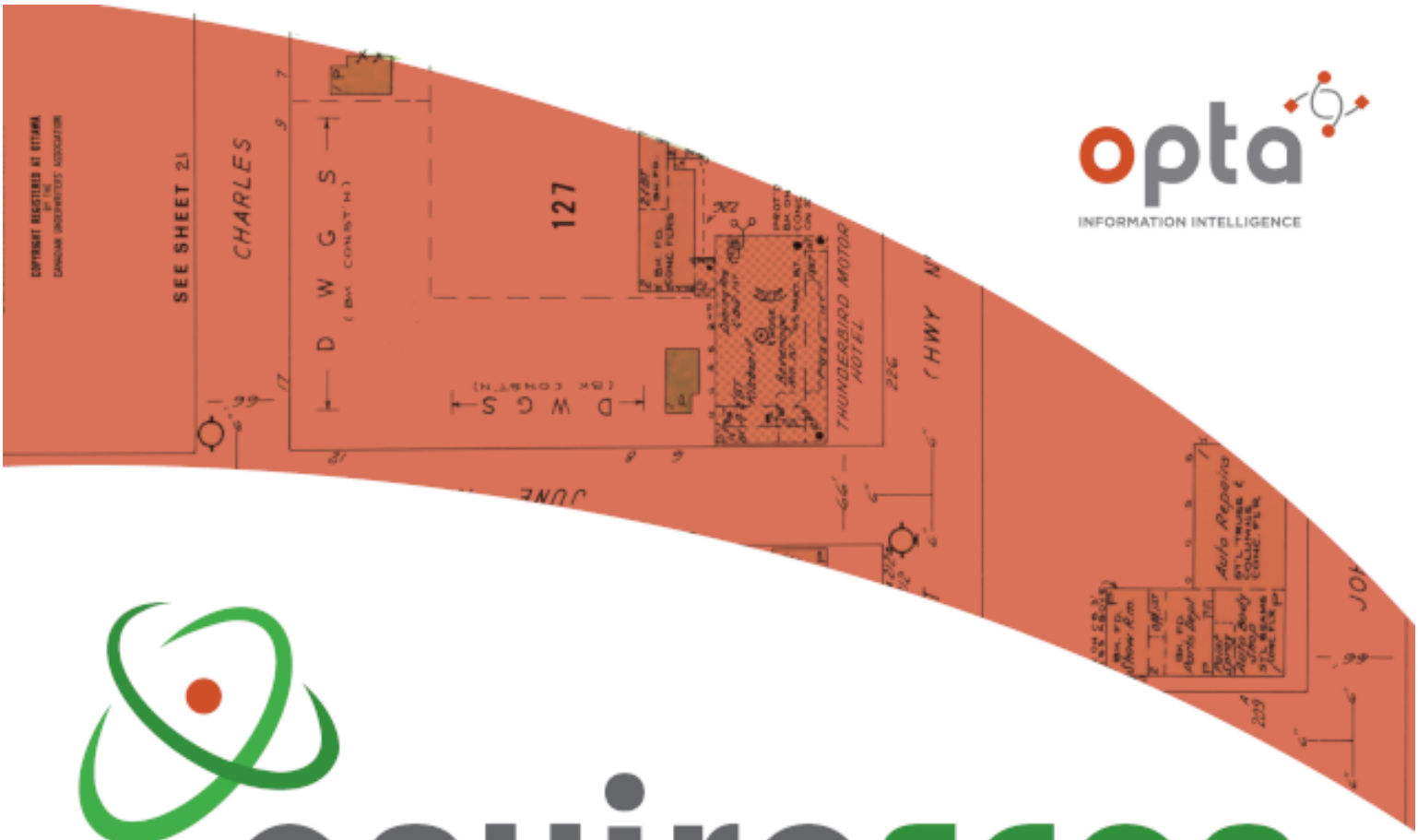
'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.



opta
INFORMATION INTELLIGENCE

enviroscan

175 Commerce Valley Drive W
Markham, Ontario L3T 7Z3

T: 1 877 244 9437
W: optaintel.ca

Midori

Site Address:
1850 Mayfield Road, Caledon, ON

Project No:
24031900871

Opta Order ID:
141848

Requested by:
Eleanor Goolab
ERIS

Date Completed:
3/21/2024 8:27:38 PM

Project Name: 1850 Mayfield Road Caledon

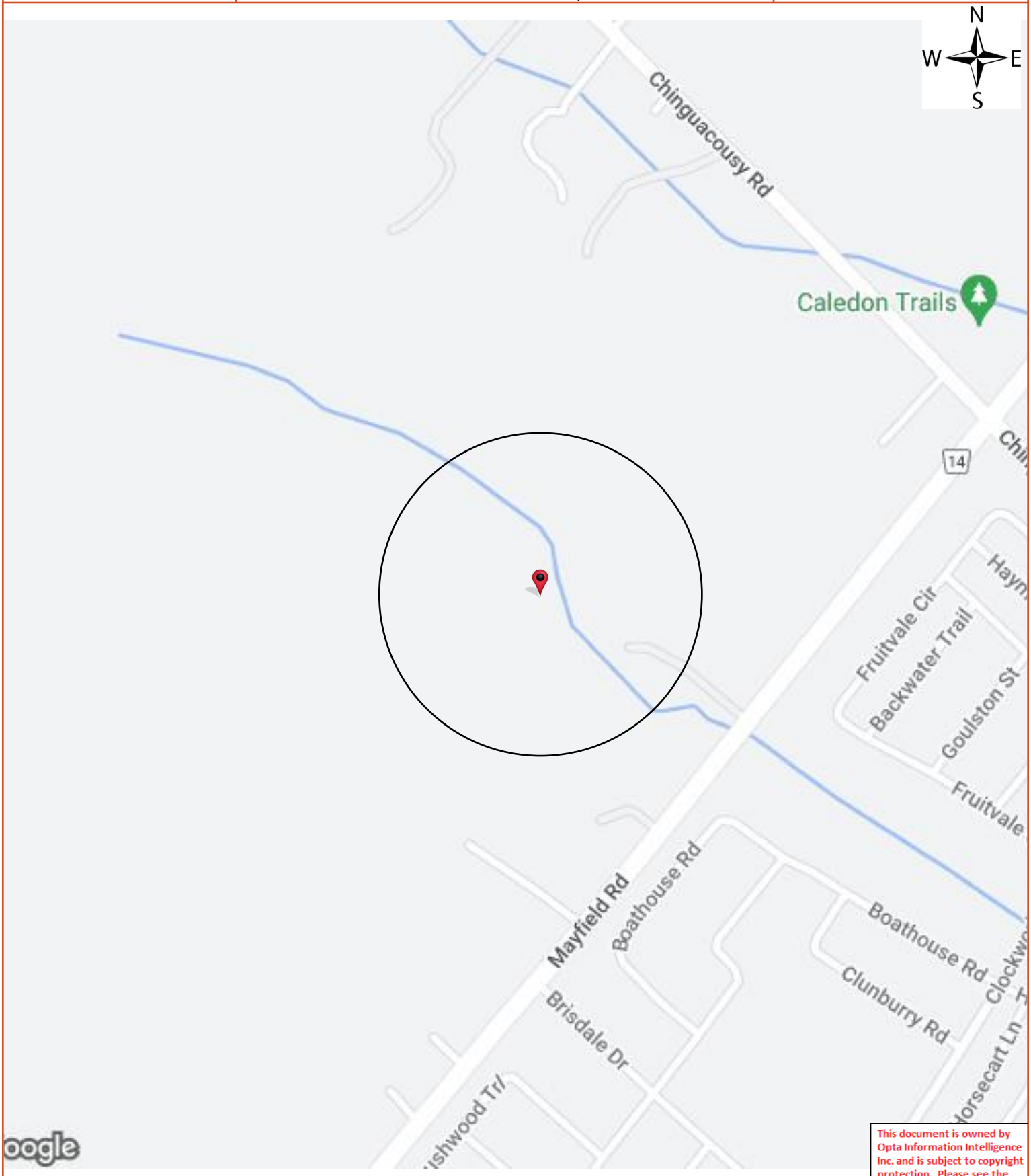
Project #: 24031900871
P.O. #: 24-084-100

ENVIROSCAN Report

Search Area: 1850 Mayfield Road, Caledon, ON

Requested by:
Eleanor Goolab
Date Completed: 03/21/2024 20:27:38

enviroscan
OPTA INFORMATION INTELLIGENCE



Opta Historical Environmental Services Enviroscan™ Terms and Conditions

Report

The documents (hereinafter referred to as the "Documents") to be released as part of the report (hereinafter referred to as the "Report") to be delivered to the purchaser as set out above are documents in Opta's records relating to the described property (hereinafter referred to as the "Property"). Opta makes no representations or warranties respecting the Documents whatsoever, including, without limitation, with respect to the completeness, accuracy or usefulness of the Documents, and does not represent or warrant that these are the only plans and reports prepared in association with the Property or in Opta's possession at the time of Report delivery to the purchaser. The Documents are current as of the date(s) indicated on them. Interpretation of the Documents, if any, is by inference based upon the information which is apparent and obvious on the face of the Documents only. Opta does not represent, warrant or guarantee that interpretations other than those referred to do not exist from other sources. The Report will be prepared for use by the purchaser of the services as shown above hereof only.

Disclaimer

Opta disclaims responsibility for any losses or damages of any kind whatsoever, whether consequential or other, however caused, incurred or suffered, arising directly or indirectly as a result of the services (which services include, but are not limited to, the preparation of the Report provided hereunder), including but not limited to, any losses or damages arising directly or indirectly from any breach of contract, fundamental or otherwise, from reliance on Opta Reports or from any tortious acts or omissions of Opta's agents, employees or representatives.

Entire Agreement

The parties hereto acknowledge and agree to be bound by the terms and conditions hereof. The request form constitutes the entire agreement between the parties pertaining to the subject matter hereof and supersedes all prior and contemporaneous agreements, negotiations and discussions, whether oral or written, and there are no representations or warranties, or other agreements between the parties in connection with the subject matter hereof except as specifically set forth herein. No supplement, modification, waiver, or termination of the request shall be binding, unless confirmed in writing by the parties hereto.

Governing Document

In the event of any conflicts or inconsistencies between the provisions hereof and the Reports, the rights and obligations of the parties shall be deemed to be governed by the request form, which shall be the paramount document.

Law

This agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the laws of Canada applicable therein.

Project Name: 1850 Mayfield Road Caledon

Project #: 24031900871
P.O. #: 24-084-100

ENVIROSCAN Report

No Records Found

Requested by:
Eleanor Goolab
Date Completed: 03/21/2024 20:27:38

OPTA INFORMATION INTELLIGENCE

No Records Found

N
W E
S

Appendix D

Ontario

Ministry of the Environment, Conservation and Parks

Corporate Management Division

Ministère de l'Environnement, de la Protection de la nature et des Parcs

Division de la gestion ministérielle

June 12, 2024

Megan Bender
DS Consultants

Dear Megan Bender
RE: Request #: EPI-2024-2000004441
Site address: 1850, 1890 Mayfield Road, Caledon

This letter confirms that, after conducting a thorough search of its source system applications, the ministry was not able to find any records related to your environmental property-related information request.

If you have any questions regarding the matter, please contact the ministry at eproperty@ontario.ca.

Sincerely,

Environmental Property Information (EPI) Program

Disclaimer

This search result is provided for informational purposes only and is not intended to provide specific advice or recommendations. The Ministry of the Environment, Conservation and Parks (MECP) cannot and does not guarantee that the information provided is current, accurate, complete, or free of errors. Any reliance upon this information is solely at the risk of the user.

Ministry of the Environment, Conservation and Parks

Corporate Management Division

Ministère de l'Environnement, de la Protection de la nature et des Parcs

Division de la gestion ministérielle

Le 12 juin 2024

Megan Bender
DS Consultants

Madame,
Monsieur, Megan Bender
Objet : No de demande : EPI-2024-2000004441
Adresse du site: 1850, 1890 Mayfield Road, Caledon

La présente lettre confirme que, après avoir effectué une recherche exhaustive dans ces applications de système source, le ministère n'a pu trouver aucun dossier concernant à votre demande pour des données environnementales relatives aux biens immobiliers.

Si vous avez des questions concernant votre demande, nous vous invitons à communiquer avec le ministère à l'adresse électronique suivante: eproperty@ontario.ca.

Veuillez recevoir mes salutations les plus sincères,

Programme d'Information Environnementale de la propriété

Avertissement

Ce résultat de recherche est fourni uniquement à titre informatif et n'a aucunement pour but de donner des conseils particuliers ou des recommandations. Le ministère de l'Environnement de la Protection de la nature et des Parcs (MEPP) ne peut pas garantir que les renseignements fournis sont à jour, exacts, complets et exempts d'erreurs. L'utilisateur qui se fie à ces renseignements le fait à ses seuls risques.

Megan Bender

From: Public Information Services <publicinformationservices@tssa.org>
Sent: Wednesday, June 12, 2024 3:39 PM
To: Megan Bender
Subject: RE: TSSA Request - Caledon

NO RECORD FOUND IN CURRENT DATABASE

Hello,

Thank you for your request for confirmation of public information. TSSA has performed a preliminary search of TSSA's current database.

- We confirm that there are no records in our current database of any fuel storage tanks at the subject address(es).

This is not a confirmation that there are no records in the archives. For a further search in our archives, please go to the **TSSA Client Portal** to complete an Application for Release of Public Information.

Please refer to How to Submit a Public Information Request (tssa.org) for instructions.

The associated fee must be paid via credit card (Visa or MasterCard).

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,

Kimberly Gage | Public Information & Records Agent
Public Information
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1 416-734-3348 | Fax: +1 416-734-3568 | E-Mail: kgage@tssa.org
www.tssa.org

Winner of 2024 5-Star Safety Cultures Award

From: Megan Bender <MBender@dsconsultants.ca>
Sent: Wednesday, June 12, 2024 12:44 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: TSSA Request - Caledon

Good afternoon,

Can you please perform a search for the following addresses:

- 1966 Mayfield Rd
- 12156 and 12016 Chinguacousy Rd

Thank you,

Megan Bender, BES, EPt
Assistant Project Manager
DS Consultants Ltd.
125 McGovern Drive., Unit 4
Cambridge, Ontario, N3H 4R7
Cell: (519) 588-9513
www.dsconsultants.ca

Norina Paolucci

From: Public Information Services <publicinformationservices@tssa.org>
Sent: March 22, 2024 9:01 AM
To: Norina Paolucci
Subject: RE: Search of the neighbouring properties of 1850 Mayfield Road, Caledon, Ontario

TSSA is performing some critical system upgrades that will require a system shutdown from noon on March 21 until 8:45 a.m. on March 28. We seek your understanding and patience as we perform these crucial system upgrades. Requests for public information received between March 21 and March 28, will be processed after March 28, 2024 in the order that it is received.

Hello ,

NO RECORDS FOUND IN CURRENT DATABASE:

- We confirm that there are NO **fuels records** in our database at the subject address(es).

This is not a confirmation that there are no records in the archives. For a further search in our archives, please apply for release of public information (PI Form) through TSSA's new Service Prepayment Portal. The associated fee must be paid via credit card (Visa or MasterCard) through a secure site.
Please follow the steps below to access the applications and the Service Prepayment Portal:

Accessing the applications

1. Click Request a Public Record
2. Select the appropriate application, download it, complete it in full and save it (you will have to upload application)
3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

Accessing the Service Prepayment Portal

1. Select new or existing customer (*if you are an existing customer, you will need your account number & postal code to access your account)
2. Under "Program Area" select **Public Information** and click continue
3. Enter application form number (found on the bottom left corner of the application form - **PI-095-v2**) and click continue
4. Complete the primary contact information section
5. Complete the fee section
6. Upload your completed application
7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at publicinformationservices@tssa.org.

Kind regards,

Slavka Zahrebelny | Public Information & Records Agent
Public Information
345 Carlingview Drive
Toronto, Ontario M9W 6N9
Tel: +1 416-734-3585 | Fax: +1 416-734-6242 | E-Mail: szahrebelny@tssa.org
www.tssa.org

Winner of 2023 5-Star Safety Cultures Award

From: Norina Paolucci <NPaolucci@dsconsultants.ca>
Sent: Thursday, March 21, 2024 5:18 PM
To: Public Information Services <publicinformationservices@tssa.org>
Subject: Search of the neighbouring properties of 1850 Mayfield Road, Caledon, Ontario

Hi TSSA,

Please search the following address for public records:

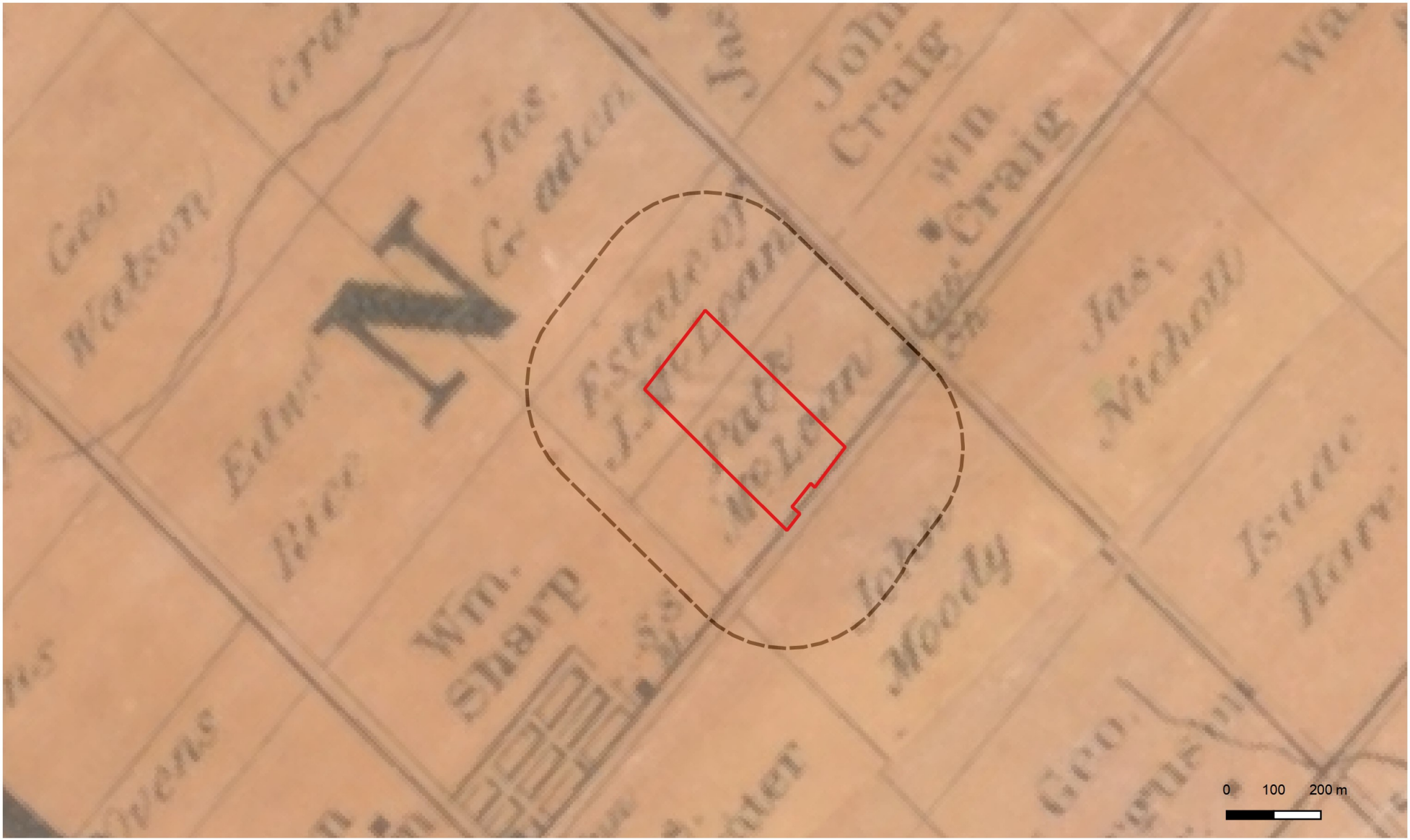
1760 Mayfield Rd, Caledon, ON L7C 0Y8
1850 Mayfield Rd, Caledon, ON L7C 0Y8
1890 Peel Regional Rd 14, Caledon, ON L7C 0Y8
1770 Mayfield Rd, Caledon, ON L7C 0Y8
12116 Chinguacousy Rd, Caledon, ON L7C 1Y9
12192 Chinguacousy Rd, Caledon, ON L7C 1Y9

Thank you

Norina Paolucci BES.,EPt.
Environmental Specialist
DS Consultants Ltd.
6221 Highway 7, Unit 16, Vaughan, ON, L4H 0K8
T: 905-264-9393
C:647-271-9420
www.dsconsultants.ca

Appendix E

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-1 - Peel County Atlas - 1860.qgs Jul-09 13:31



Legend

- Property Boundary
- 250m Buffer

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **PEEL COUNTY ATLAS - 1860**

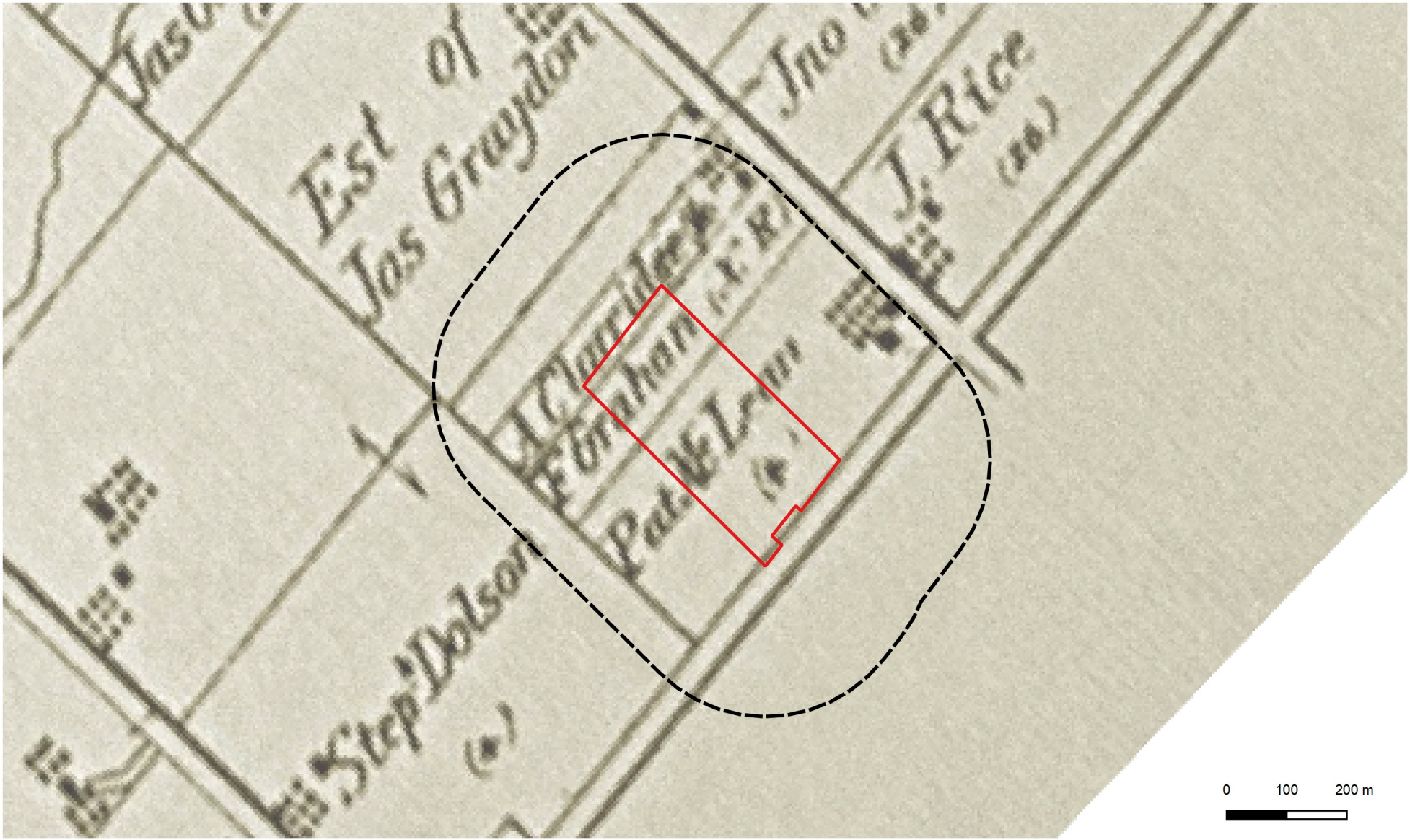
N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-1**

Image/Map Source: *Peel Region Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-2 - Peel County Atlas - 1880.qgs Jul-09 13:31



Legend

- Property Boundary
- 250m Buffer

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **PEEL COUNTY ATLAS - 1880**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-2**

Image/Map Source: *Peel Region Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-3 - Aerial Photograph - 1946.qgs Jul-09 13:33

0 100 200 m

Legend

- Property Boundary
- 250m Buffer

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6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **AERIAL PHOTOGRAPH - 1946**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-3**

Image/Map Source: *National Air Photo Library Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-4 - Aerial Photograph - 1954.qgs Jul-09 13:33

Legend

- Property Boundary
- 250m Buffer

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **AERIAL PHOTOGRAPH - 1954**

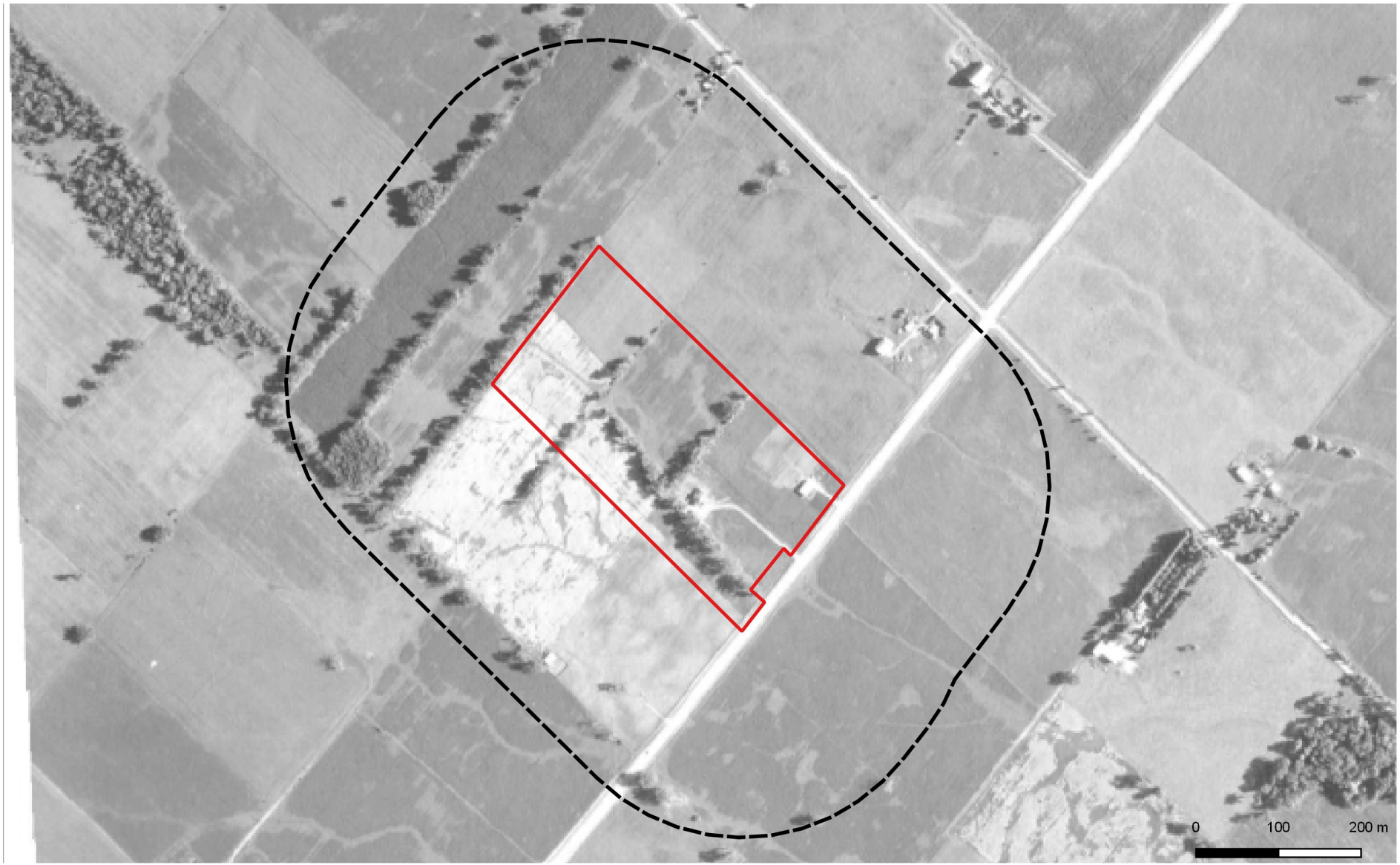
N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-4**

Image/Map Source: *Hunting Survey Corporation Limited Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-5 - Aerial Photograph - 1965.qgs Jul-09 13:34



Legend

- Property Boundary
- 250m Buffer

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **AERIAL PHOTOGRAPH - 1965**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-5**

Image/Map Source: *National Air Photo Library Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-6 - Aerial Photograph - 1974.qgs Jul-09 13:34

Legend

- Property Boundary
- 250m Buffer

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **AERIAL PHOTOGRAPH - 1974**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-6**

Image/Map Source: *Peel Region Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-7 - Aerial Photograph - 1980.qgs Jul-09 13:35

Legend

- Property Boundary
- 250m Buffer

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **AERIAL PHOTOGRAPH - 1980**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 23-266-100	Figure No.: **E-7**

Image/Map Source: *Peel Region Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-8 - Aerial Photograph - 1985.qgs Jul-09 13:35

Legend

- Property Boundary
- 250m Buffer

DS CONSULTANTS LTD.
6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **AERIAL PHOTOGRAPH - 1985**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-8**

Image/Map Source: *National Air Photo Library Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-9 - Aerial Photograph - 1996.qgs Jul-09 13:36

Legend

- Property Boundary
- 250m Buffer

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Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **AERIAL PHOTOGRAPH - 1996**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-9**

Image/Map Source: *National Air Photo Library Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-10 - Satellite Image - 2001.qgs Jul-09 13:37

Legend

- Property Boundary
- 250m Buffer

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Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **SATELLITE IMAGE - 2001**

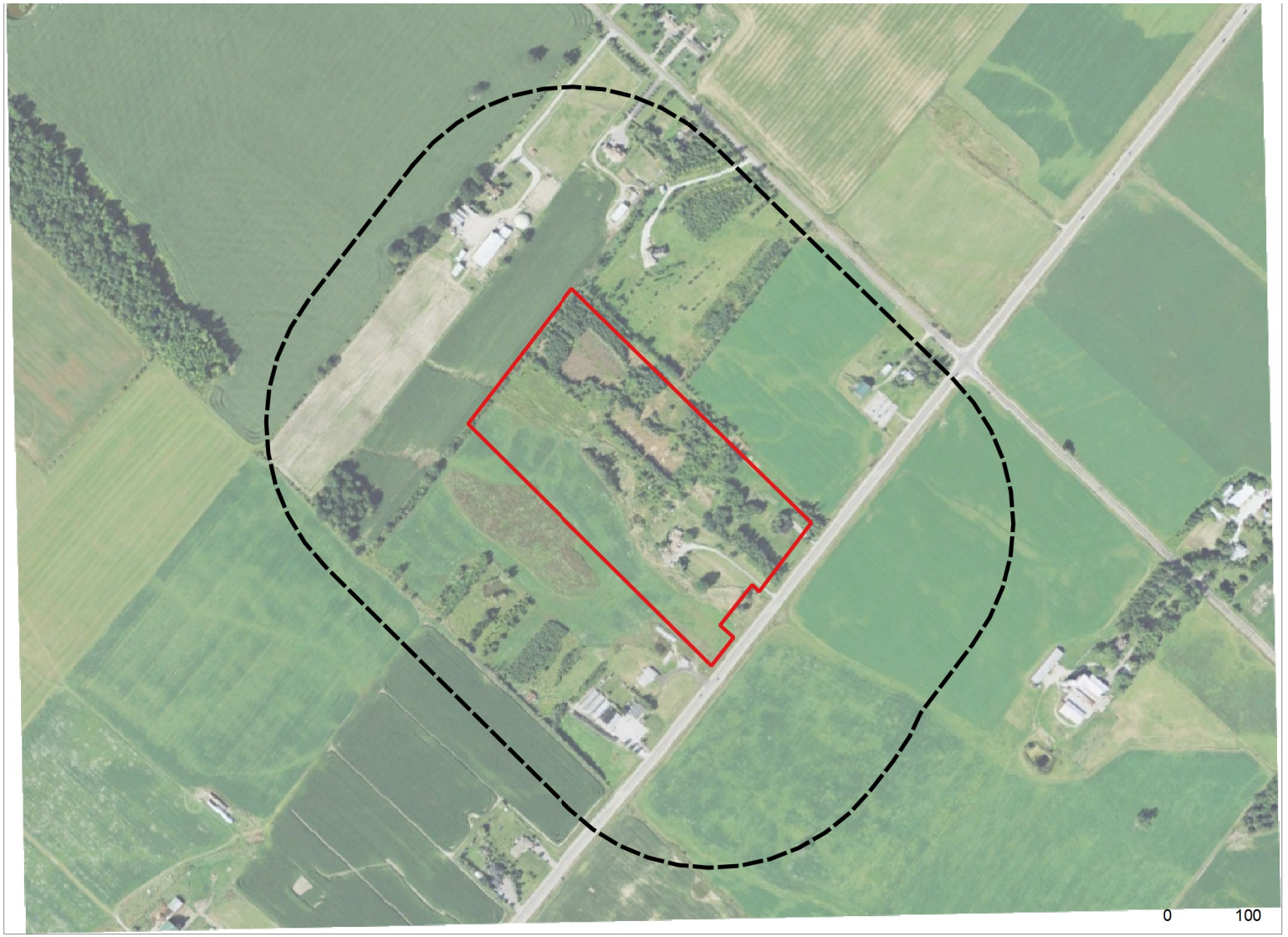
N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-10**

Image/Map Source: *Google Satellite Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-11 - Satellite Image - 2009.qgs Jul-09 13:38



Legend

- Property Boundary
- 250m Buffer

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Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
www.dsconsultants.ca

Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **SATELLITE IMAGE - 2009**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-11**

Image/Map Source: *Google Satellite Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-12 - Satellite Image - 2015.qgs Jul-09 13:38

Legend

- Property Boundary
- 250m Buffer

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Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **SATELLITE IMAGE - 2015**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-12**

Image/Map Source: *Google Earth Image*

J:\-GIS\2024 PROJECTS\24-197-100 - 1850 & 1890 Mayfield Road, Caledon, ON\1-QGIS\Phase One\Appendix E\Drawing E-13 - Satellite Image - 2022.qgs Jul-09 13:38

Legend

- Property Boundary
- 250m Buffer

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6221 Highway 7, UNIT 16
Vaughan, Ontario L4H 0K8
Telephone: (905) 264-9393
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Project: PHASE ONE ENVIRONMENTAL SITE ASSESSMENT
1850 & 1890 Mayfield Road, Caledon, ON

Title: **SATELLITE IMAGE - 2022**

N

Client: ARGO MAYFIELD WEST IV LIMITED

Size:	Approved By:	Drawn By:	Date:
8.5 x 11	R.F	P.P	July 2024
Rev: 0	Scale: As Shown	Project No.: 24-197-100	Figure No.: **E-13**

Image/Map Source: *Google Satellite Image*

Appendix F

Picture 1: View of the south end of the Phase One Property at the entrance gate (1850 Mayfield Rd), facing east.

Picture 2: View of the entrance gate, facing northeast.

Picture 3: View of Mayfield Rd on the other side of the entrance gate facing an adjacent residential land use property, facing southwest.

Picture 4: View on the other side of the entrance gate showing the driveway and the Phase One Property's agricultural land use, facing northeast.

Picture 5: View further down the driveway facing Mayfield Rd, facing southwest.

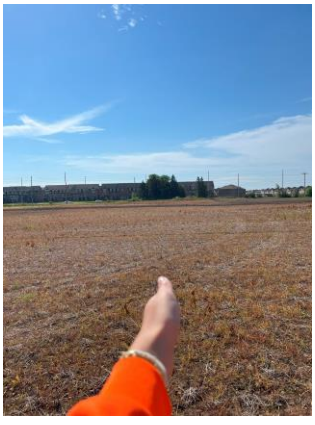
Picture 6: View further down the now paved driveway, facing southwest.

Picture 7: View in the middle of the Phase One Property in a field, facing southwest.

Picture 8: View in the middle of the Phase One Property in a field, facing northeast.

Picture 9: View of the field on the Phase One Property, facing south.

Picture 10: View of the field, facing east.



Picture 11: View of the property boundary division east of the Phase One Property, facing southwest.

Picture 12: View of electrical transformers (east neighbouring property), facing west.

Picture 13: View of the east neighbouring property, facing northwest.

Picture 14: View of the north adjoining property, facing northeast.

Picture 15: A closer view of electrical transformers on the east neighbouring property, facing west.

Picture 16: View of a pile of brush and debris, likely from a house, near the front entrance, facing southwest.

Picture 17: View of the pile of debris, near the front entrance, facing northeast.

Picture 18: View of Mayfield Rd and of the adjacent residential property land use, facing southeast.

Picture 19: View of Mayfield Rd and of the adjacent residential property land use, facing southwest.

Picture 20: View of Mayfield Rd and of the adjacent residential property land use, facing northwest.

Picture 21: View of a mailbox on the Phase One Property, facing east.

Appendix G

"Table of current and past uses of the phase one property"
(Refer to clause 16(2)(b), Schedule D, O.Reg. 153/04)

1850 Mayfield Road, Caledon, ON

PART LOT 18 CONCESSION 3 WEST OF HURONTARIO STREET, (CHINGUACOUSY) AS IN RO912215; SAVE AND EXCEPT PARTS 1 AND 2, EXPROPRIATION PLAN PR4281022; SUBJECT TO AN EASEMENT AS IN CH27914; SUBJECT TO AN EASEMENT OVER PART LOT 18 CONCESSION 3 WEST OF HURONTARIO STREET, (CHINGUACOUSY) AS IN RO912215; DESIGNATED AS PART 3, EXPROPRIATION PLAN PR4281022 AS IN PR4281022; TOWN OF CALEDON

Year	Name of owner	Description of property use	Property use	Other observations from aerial photographs, fire insurance plans, etc.
1860	Patrick McLean and J. McLean	Assumed agricultural or other	Agricultural or other use	The Peel County Atlas for 1860 indicates Patrick McLean and J. McLean as the owners of the Site.
1880	Patrick McLean and F. Grahan	Assumed agricultural or other	Agricultural or other use	The Peel County Atlas for 1880 indicates Patrick McLean and F. Grahan as the owners of the Site.
1946 – Unknown	Unknown	Assumed agricultural or other	Agricultural or other use	Based on the aerial photographs, the Site appears to be used for agricultural purposes until the 1960s when a residential house appears on the Site with a driveway from Mayfield Road.
Unknown – 2022	1223513 Ontario Inc.	Assumed agricultural or other	Agricultural or other use	Based on the aerial photographs, the residential house was demolished by 2022.
2022-Present	1000223004 Ontario Limited	Assumed agricultural or other use	Agricultural or other use	Based on the aerial photographs, the Site is vacant.

1890 Mayfield Road, Caledon, ON

PT LT 18 CON 3 WHS CHINGUACOUSY AS IN RO1077766 SAVE AND EXCEPT PARTS 1 AND 2 ON EXPROPRIATION PLAN PR4281079 AS IN PR4281079; SUBJECT TO AN EASEMENTOVER PART 3 ON EXPROPRIATION PLAN PR4281079 AS IN PR4281079; TOWN OF CALEDON

Year	Name of owner	Description of property use	Property use	Other observations from aerial photographs, fire insurance plans, etc.
1860	Patrick McLean and J. McLean	Assumed agricultural or other	Agricultural or other use	The Peel County Atlas for 1860 indicates Patrick McLean and J. McLean as the owners of the Site.
1880	Patrick McLean and F. Grahan	Assumed agricultural or other	Agricultural or other use	The Peel County Atlas for 1880 indicates Patrick McLean and F. Grahan as the owners of the Site.
1946 – Unknown	Unknown	Assumed agricultural or other	Agricultural or other use	Based on the aerial photographs, the Site appears to be used for agricultural purposes until the 1960s when a residential house appears on the Site with a driveway from Mayfield Road.
Unknown – 2022	Calton Developments Inc.	Assumed agricultural or other	Agricultural or other use	Based on the aerial photographs, the residential house was demolished by 2022.
2022 – Present	1000223001 Ontario Limited	Assumed agricultural or other	Agricultural or other use	Based on the aerial photographs, the Site is vacant.

Notes:

1 - for each owner, specify one of the following types of property use (as defined in O.Reg. 153/04) that applies:

Agriculture or other use
Commercial use
Community use
Industrial use
Institutional use
Parkland use
Residential use

2 - when submitting a record of site condition for filing, a copy of this table must be attached

Cette publication hautement spécialisée n'est disponible qu'en anglais en vertu du règlement 671/92, qui en exempte l'application de la Loi sur les services en français. Pour obtenir de l'aide en francais, veuillez communiquer avec le ministère de l'Environnement et de l'Action en matière de changement climatique au 1-800-461-6290